



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Products Company **Four**
(Company or Operator) (Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **12**, T. **29N**, R. **15W**, NMPM.
Wildcat Pool, **San Juan** County.

Well is **1650'** feet from **North** line and **1650'** feet from **East** line
of Section **12**. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **July 7**, 19 **61** Drilling was Completed **July 29**, 19 **61**

Name of Drilling Contractor **Banner Drilling Company**
Address **Box 1571, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head **5228'** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75#	Used	107'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	107'	125	Circulated		
8-3/4"		4932'				
7-7/8"		5367'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well P & A July 30, 1961. Set 100' (35 Sacks) Cement Plug from 5100' to 5200'.
Set 100' (40 Sacks) Cement Plug from 4180' to 4280'. Set 100' (40 Sacks) Cement Plug 400' to 500'.
Set 20' (10 Sacks) Cement Plug in Surface Casing w/4' Abandonment Marker.

Result of Production Stimulation _____
Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5367' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was P & A barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	Surface
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	450
T. Yates.	T. Simpson.	T. Pictured Cliffs.	1650
T. 7 Rivers.	T. McKee.	T. Menefee.	2998
T. Queen.	T. Ellenburger.	T. Point Lookout.	3281
T. Grayburg.	T. Gr. Wash.	T. Mancos.	3200
T. San Andres.	T. Granite.	T. Dakota.	5340
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Lewis.	600
T. Abo.	T.	T. Gallup.	4225
T. Penn.	T.	T. Sanabito.	4750
T. Miss.	T.	T. Greenhorn.	5055
		T. Graneros.	5100

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	450	450	Kirtland *7-29-61	DST No. 3 (5215'-5275') Tool open 1'-45". ISP 30" 178 psi. FSP 30" 118 psi. IFP--59 psi. FFP--74 psi. BHH--2662 psi. FHH--2647 psi. Recovered 125' slightly gas cut mud.			
450	600	150	Pictured Cliffs				
600	1650	1050	Lewis				
1650	2998	1348	Mesa Verde				
2998	3281	283	Point Lookout				
3281	4225	944	Mancos				
4225	4750	525	Gallup				
4750	5055	305	Sanabito				
5055	5100	45	Greenhorn				
5100	5200	100	Graneros				
5200	5340	140	Dakota				
5340	5367	27	Morrison				
7-23-61	DST No. 1 (4550'-4671') No Test, Bad Packer Seat.						
7-24-61	DST No. 1-A (4562'-4671') Tool open 1'-45". Strong blow of air immediately, died in 1'-45", by-passed 4 times. ISP--30"--1038 psi. FSP--50"--638 psi. IFP--563 psi. FFP--598 psi. BHH--2389 psi. FHH--2359 psi. Recovered 320' mud and 180' very slightly gas cut mud.						
7-27-61	DST No. 2 (5150'-5215') Tool open 1', big blow of air immediately, decreasing gradually, died in 30". By passed, weak blow of air decreasing gradually, died in 17". By passed- weak blow of air, died in 5". ISP 30" 89 psi. FSP 30" 74 psi. IFP 44 psi. FFP 59 psi. BHH 2632 psi. FHH 2617 psi. Recovered 65' very slightly gas cut mud.						
7-29-61	*See above.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 2, 1961

Company or Operator El Paso Natural Gas Products Co. Address Box 1560, Farmington, New Mexico
Name ORIGINAL SIGNED BY: JOHN J. STROJEK Position or Title Petroleum Engineer