

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 15, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION-Johnson Gas Unit, Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease) CG
C, Sec. 7, T. 29-N, R. 12-W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Section 7

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8"	349'	200
4-1/2"	6327'	525
2-3/8"	6159'	

County. Date Spudded November 15, 1960 Date Drilling Completed November 25, 1960
Elevation 5580 (GL) Total Depth 6302' FBD 6265'

Top ~~Oil~~/Gas Pay 6131' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated with 6 shots per foot 6142-47, 6154-57, 6175-78

Open Hole --- Depth --- Casing Shoe 6302 Depth --- Tubing 6138

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5272 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

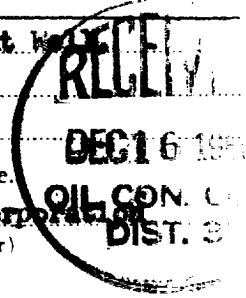
sand): 45,000 gallons water, 40,000 pounds sand (500 gallons 15% MCA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Unknown

Remarks Completed December 11, 1960 as Shut-In Basin Dakota Field Development Well
Preliminary test 5272 MCFPD.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 16 1960, 19.....

Pan American Petroleum Corporation

ORIGINAL SIGNATURE (Company or Operator)

By: G. L. Hamilton
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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