

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R-1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <i>Astec Oil & Gas Company</i>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <i>Drawer 570, Farmington, New Mexico</i>		8. FARM OR LEASE NAME <i>Hare</i>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surf. <i>860 FSL & 960 FWL Section 3-29N-10W</i>		9. WELL NO. <i>#15</i>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <i>Basin Dakota</i>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>5817 Gr</i>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Section 3-29N-10W</i>	
		12. COUNTY OR PARISH <i>San Juan</i>	
		13. STATE <i>New Mexico</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETS ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*

- 11-26-69 Pulled tubing. Set bridge plug at 6453'. Run corrosion log. Run tubing and packer. Found hole at 4977-4849.
- 11-27-69 Set packer at 4770' cmt w/200 sx class C w/6 of 1% Haladon w/3% calc. Went on vacuum. After 4 hours cmt w/150 sx class C w/1% Haladon w/2% gel, and 2% calc. Squeezed with 200#. WOC
- 11-28-69 Cement 4730-4880. Press 1500# held for 20 min. Blew up. Top of plug at 6400'.
- 11-29-69 Clean out to TD. Ran 211 jts 2-3/8 EUE tubing and landed at 6648'.

RECEIVED

DEC 3 1969

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE December 1, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side