

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. MM-080278	
2. NAME OF OPERATOR TEXACO Inc.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico				7. UNIT AGREEMENT NAME Gov't #1 NOT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 993' From South Line and 990' From West Line. At top prod. interval reported below Same At total depth Same				8. FARM OR LEASE NAME	
14. PERMIT NO. --				9. WELL NO. 1	
15. DATE SPUNDED 12-4-63				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 12-20-63				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 5,29-N, 12-W, NMPM	
17. DATE COMPL. (Ready to prod.) 1-13-64				12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DE, RKB, BT, GR, ETC.)* 5605' DE				13. STATE New Mexico	
19. ELEV. CASINGHEAD 5599'				20. TOTAL DEPTH, MD & TVD 6322'	
21. PLUG, BACK T.D., MD & TVD 6320'				22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6141' to 6308' Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Density Log	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7 5/8		24#	615'	9 7/8"	130 sacks
4 1/2		9.5#	5624'	6 3/4"	--
4 1/2		10.5#	6322'	6 3/4"	4 1/2" casing cemented in 2 stages with 190 sz.
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
None					6141', 6143', 6158', 6196', 6208', 6213', 6218', 6223', 6228', 6233', 6288', 6293', 6298', 6303' and 6308' with 1 jet shot at each interval.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DEPTH INTERVAL (MD)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Shut-in)	
All Perforations.		Flowing		Shut-in	
AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION		DATE OF TEST	
250 gals. of acetic acid, 75,000 gallons calcium chloride water and 75,000 pounds of sand.		12-29-63		1-13-64	
		HOURS TESTED		CHOKE SIZE	
		3		3/4"	
		PROD'N. FOR TEST PERIOD		OIL—BBL.	
		--		--	
		GAS—MCF.		WATER—BBL.	
		160		--	
		OIL—BBL.		OIL GRAVITY	
		--		--	
		GAS—MCF.		GAS GRAVITY	
		AP 1327		--	
		WATER—BBL.		--	
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		OIL GRAVITY		--	
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		GAS GRAVITY		--	
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		WATER—BBL.		--	
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		GAS GRAVITY		--	
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Mesa Verde Manitou Gallup Greenhorn Graneros Bakota		1617' 3203' 1957' 3283' 6025' 6084' 6134'				