HO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S. 1		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

HO. OF COPIES RECEIVED			'		•	
DISTRIBUTION SANTA FE		CONSERVATION COMMI	SSION	Form C-10		
FILE	- REQUEST	FOR ALLOWABLE AND		Supersedes • Ellective	s Old C-104 and C-11 l-1-65	
U.S.G.S. !'	AUTHORIZATION TO TRA		ATURAL G	SAS		
LAND OFFICE				•		
TRANSPORTER GAS						
OPERATOR				•		
PRORATION OFFICE						
TEXACO INC.						
P.O. Box EE, Cort	ez. CO. 81321					
Reason(s) for filing (Check proper bo		Other (Please	explain)			
New Well	Change in Transporter of:	Previo	us tran	sporter wa	s Permian,	
Recompletion	OII Dry Go	now it	is Gar	y Energy C	corp.	
Change in Ownership	Casinghead Gas Conde	nsate X	<u></u>			
If change of ownership give name and address of previous owner			• ••		·	
DESCRIPTION OF WELL AND	LEASE					
Govit F NCT-1	Well No. Pool Name, Including F 1 Basin Dako		Kind of Lease	orfee Federa	Legse No. al NM08027	
Location Harman	L Basin bake	, τα	State, rederal	Torres redera	11 NFI08027	
•	1931 Feet From The S Lin	ne and 990 !	Feet From T	The W		
Line of Section 5 To	wnship 29N Range 1	. 2W , NMPM,	San C	Juan	County	
	TER OF OIL AND NATURAL GA		····			
Name of Authorized Transporter of Ci	- 1	Address (Give address to		•		
Gary Energy Corp. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	115 Invernes	S Dr., which approv	Englewood, red copy of this form	CO. 8U112	
El Paso Natural Ga	as Co.	P. O. Box 14				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	1? Whe		,	
give location of tanks.	M	Yes		12/31/64		
If this production is commingled w COMPLETION DATA	Oil Well Gas Well	give commingling order New Well Workover	number:	Plug Back Same	Res'v, Diff. Res'v,	
Designate Type of Completi		I worker	l I	I I	nes-v. Dill. Nes-v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe	, ,	
	TUBING CASING AND	CEMENTING RECORD)	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS	CEMENT	
			•	ļ		
				ļ		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	l fier recovery of total volum pth or be for full 24 hours)	e of load oil a	and must be equal to	or exceed top allow-	
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		t, etc.)		
4		A REMI	21112			
Length of Test	Tubing Pressure	Casing Parkur 5		Choke Size		
	Ott. Bill	Water-Bble. OCT 2	0.1000	Gan-MCF		
Actual Prod. During Test	Oil-Bble.	Marie Die 12	0 1986	Gan-Mor.		
		OIL CO	N. DIV	/ 		
GAS WELL		DIS	T. 3	*		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condens	*at•	
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-	in)	Choke Bixe		
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVA	TION COMMISS	J	
		007.00.1008				
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UL 1000				
inna is time and combiete to the	a near or my knowledge and nericl.	SUPERVISOR DISTRICT 1				
		TITLE		2.01 NO	, 	
	SIGNED A. R. MARX			compliance with A		
/6/	ature)	well, this form must	be accompan	nied by a tabulatio	irilled or deepened on of the deviation	
AREA SUPERINTEND		lests taken on the w	ell in accord	dence with MULK	1111	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
10/10/86		ections I. II.	. III. and VI for	changes of owner, hange of condition.		
C^{0}	ate)	West name of number	port			