Form	9 - 331
Other	19613

UNITED STATES SUBMIT IN TRIPLICATION (Other Instructions on reverse side)

	Budget	рргоус Витед	N	o. 42	R1424.
5.	DESIGN				

DATE _

GEOLOGICAL SURVEY					SF 078197					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)					6. IF INDIAN, ALLOTTEE OF	TRIBE	NAME			
1.	OIL GAS WELL	X OTHER					7. UNIT AGREEMENT NAME			
2.	NAME OF OPERATOR				A hour way		8. FARM OR LEASE NAME			
	El Paso Natu	ural Gas Co	mpany				Feuille A			
3.	ADDRESS OF OPERATO			-: - 0746	11		9. WELL NO.			
	P. O. Box 99	· .	•				1			
4.	LOCATION OF WELL (See also space 17 be	Report location cle low.)	arly and in accorda	ince with any S	tate requirements.*		10. FIELD AND POOL, OR W	_		
	At surface 1527!	S, 869' E					Aztec-Fruitland 11. SEC., T., R., M., OR BLK. AND			
	1327	0, 005					Survey or Area Sec. 4, T-29-N NMPM		-10-W	
14.	PERMIT NO.		15. ELEVATIONS (SI	now whether DF, 1	it, gr. etc.)		12. COUNTY OR PARISH 1	3. STAT	·E	
			5968	' GL			San Juan N	ew M	Mexico	
16.		Cl ! A	. D T	1 1: . N	. (N) D	<u>.</u>		<u> </u>	<u>ionic</u> .	
10.			-	Indicate Na	ture of Notice, Report,	or Oil	ner Data			
		NOTICE OF INTENT	ION TO:		. st	IBSEQUE	IT REPORT OF:		_	
	TEST WATER SHUT-	OFF P	'LL OR ALTER CASIN	ic	WATER SHUT-OFF	37-	REPAIRING WEL	,	_[
	FRACTURE TREAT	М	ULTUPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CASIN	G	_	
	SHOOT OR ACIDIZE	A1	BANDON*		SHOOTING OR ACIDIZING		g back to fruit		_	
	REPAIR WELL	CI	IANGE PLANS		(other) fand hold		multiple completion on	L::	_}	
	(Other)		(0)		Completion or Re	completi	on Report and Log form.)			
17.	proposed work. I nent to this work.)	f well is direction	ally drilled, give si	te an pertinent ubsurface locatio	details, and give pertinent us and measured and true	dates, in vertical	ichlung estimated date of depths for all markers an	starti d zones	ng any 3 perti-	
	This well wa	as plugged	back to Fru	itland for	rmation as follow	is:				
	12-29-76	Pulled 1" tubing. Set cement retainer at 2360". Tested 5 1/2" casing to 750 PSI, held ok. Squeezed open hole with 50 sacks cement. Spotted 1 barrel of cement on top of retainer. Set RTTS packer at 2100".							1	
		Fraced wit	h 40,000#:	20/40 sand	13-2223, 2227-38' 1 and 29,800 gall ned with 600 gall	ions 1	treated water.		pped	
	12-30-76		acker and pr g, 2247' se		of hole. Ran 70) joir	nts 1 1/4", 2.33	3#,		
10	I haveby contiff the			JAN 14 19	17 014		JAN 1 3 10/7			
10.	I hereby certify that	y the loregoing 18	ride and correct.	nnie	ling Clerk		DATE January	10	1977	
	SIGNED A	Ljudes		TITLE	LIIIg OICIK		DATE January	<u>,</u>	/	
	(This space for Fed	eral or State office	use)							

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: