



4-U G.

1-Intern.

1-Texas-Pacific (SUBMIT IN TRIPLICATE)

1-Texaco

1-Lloyd

1-Murphy

1-File

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.Land Office Santa FeLease No. 88 080469

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28, 1961

Fogelson

Well No. 1-2 is located 1550 ft. from N line and 1450 ft. from E line of sec. 2NW/4 SE/4 Section 2
(1/4 Sec. and Sec. No.)29N
(Twp.)11W
(Range)13PM
(Meridian)Basin-Dakota
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)

Ground Level

The elevation of the ~~surface~~ above sea level is 5759 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spuds 8:45 AM, 7-3-61. Drilled 12-1/4" hole to 246'. ran 7 joints 8-5/8" O.D., 24.0#, J-55, 8', ST&C, CP&I casing, T.B. 220.34 set at 233' FB, cemented with 140 sxs. reg. plus 25 cacl. POB 6:30 AM, 7-4-61.

ran 211 joints 4-1/2" O.D., 10.5#, J-55, 8', ST&C, CP&I casing, T.B. 6820.74 set at 6815' FB. With pipe on bottom, attempted to break circulation with rig pump at 1500 - spudded casing - hooked up Halliburton, broke circulation with 3300 psi. Cemented first stage with 150 sx. 8% gel and 50 sx. neat. POB 7:30 AM, 7-18-61. Good mud returns while cementing; float would not hold SI with 1500 psi on casing. Released pressure at 11:00 AM, 7-18-61 - held OK, opened DV tool - broke circulation. Cemented second stage with 100 sx. 8% gel. POB 11:40 AM, 7-18-61. D.V. tool at 2256'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company International Oil Corp.Address 1007 North AustinFarmington, New MexicoBy J. A. [Signature]Title Engineer