

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico - December 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner

(Company or Operator)

Nye

Well No. 4-1

in NW

SE

1/4 1/4

Unit J  
Unit Letter

Sec. 4

T. 29-N

(Lease)  
R. 10-W

NMPM.

Basin Dakota

Pool

San Juan

County. Date Spudded Oct. 7, 1962

Date Drilling Completed Nov. 30, 1962

Please indicate location:

Elevation 5,869

Total Depth 6,930

PBTD 6,900

Top ~~Gas~~ Pay 6,738

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6,814' - 6,876' - 6,738' - 6,768'

Open Hole

Depth

Casing Shoe 6,930

Depth

Tubing 6,739

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,937 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. 20-40 sand + 25,000 gal. water - 6814' - 6876' stage  
60,000 gal. 20-40 sand + 60,000 gal. water - 6738' - 6768' stage  
Casing 2,156 Tubing Date first new  
Press. 2,133 Press. 2,133 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company will be

Remarks: Well shut in awaiting pipe line connection.

Affidavit of deviation tests attached to original of this form.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved DEC 21 1962

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J. GLENN TURNER

(Company or Operator)

CON. COM.  
DIST. 3

By

(Signature)

C. Deason Neal, Agent in Farmington

Send Communications regarding well to:

C. Deason Neal

Name

Box 728 - Farmington, New Mexico

Address

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW JERSEY	
OIL CONSERVATION COMMISSION	
APPLICANT'S NAME	
NAME OF OPERATOR	
ADDRESS	
CITY	
COUNTY	
ZIP CODE	
PHONE NUMBER	
FEDERATION OFFICE	
OPERATOR	