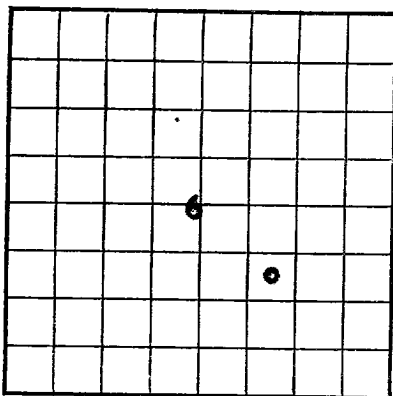


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0361
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Southern Union Gas Company Address Burt Bldg., Dallas 1, Texas
 Lessor or Tract Grenier No. 2-B Field Aztec State New Mexico
 Well No. 2-B Sec. 6 T. 29N R. 10W Meridian N.M.P.M. County San Juan
 Location 1650 ft. ^[N.] of S Line and 1650 ft. ^[N.] of E Line of Section 6 Elevation 5244' DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Thompson

Date April 3, 1953 Title Manager Exploration Dept.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 29, 1953, 1953 Finished drilling March 7, 1953, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2200 G to 2210 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	109'	80	Halliburton		
5 1/2"	2202	75	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Fitro Glycerine	190 G	2/27/53	2210-2305	2312

TOOLS USED

Rotary tools were used from 0 feet to 2312 feet, and from _____ feet to _____ feet
Cable tools were used from to complete hole feet to _____ feet, and from _____ feet to _____ feet

DATES

March 7, 1953, 19 Put to producing _____, 19_____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 175 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 5642

EMPLOYEES

Denman Drilling Company - rotary	Driller	-	Jerry Sisk	Driller
Fay Campbell Drilling Co. - cable tools	Driller	-	O. B. McDoybe	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	90	90	Sand Boulders
90	125	35	Sand and rock
125	2198	2073	Sand and shale
2198	2212	14	Shale, coal and sand
2212	2280	78	Sand and shale
2280	2290	10	Shale
2290	2312	22	Sand and shale
Top Pictured Cliffs - 2200'			

[illegible]

of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.