

**NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET**

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

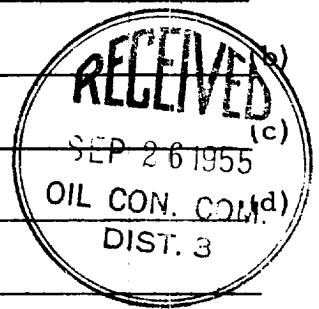
POOL FULLER RITE FORMATION PERMIAN CLIFF  
COUNTY SAN JUAN DATE WELL TESTED SEPT. 22 1955

Operator ANDERSON PRITCHARD Lease PR-122 Well No. 1  
1/4 Section 8 N Unit Letter 0 Sec. 3 Twp. 30 N Rge. 12 E  
Casing: 5.5 "O.D. Set At 1894 Tubing 1 "WT. 1.7 Set At 1922  
Pay Zone: From 1895 to 1940 Gas Gravity: Meas. \_\_\_\_\_ Est. .660  
Tested Through: Casing 1 Tubing \_\_\_\_\_  
Test Nipple 2" I.D. Type of Gauge Used MONOMETER  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 138 Tubing: 132 S. I. Period 10 DAYS  
Time Well Opened: 9:45 A.M. Time Well Gauged: 12:45 P.M.  
Impact Pressure: 3" WATER

Volume (Table I) . . . . .	<u>204.0</u>	(a)
Multiplier for Pipe or Casing (Table II) . . . . .	<u>1.038</u>	(b)
Multiplier for Flowing Temp. (Table III) . . . . .	<u>.9981</u>	(c)
Multiplier for SP. Gravity (Table IV) . . . . .	<u>.998</u>	(d)
Ave. Barometer Pressure at Wellhead (Table V) . . . . .	<u>12.0</u>	
Multiplier for Barometric Pressure (Table VI) . . . . .	<u>1.000</u>	(e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>216</u>	



Witnessed by: FRANK O'BALLERAN Tested by: DONALD FERRARI  
Company: ANDERSON PRITCHARD OIL CO. Company: S.U. GAS CO.  
Title: \_\_\_\_\_ Title: \_\_\_\_\_

OIL CONSERVATION COMMISSION	
AZTEC OIL FIELD OFFICE	
No. Conservation	3
Area	
County	
Section	
Range	
Township	
State	
Date	