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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico  
(Place)

5-23-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Grossman, Pettus & Assoc.  
(Company or Operator)

Bunt  
(Lease)

Well No. 1, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

J  
Unit Letter

Sec. 3

T. 26N 29, R. 16W, NMPM., Wildcat

Pool

San Juan

County. Date Spudded 4-10-61

Date Drilling Completed 4-25-61

Please indicate location:

Sec. 3

Elevation 5031 Total Depth 3567 PBD 3565

Top Oil/Gas Pay 3496 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 3496-3518

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3565 Depth \_\_\_\_\_ Tubing 3477

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 151 bbls. oil, 31 bbls water in 24 hrs, \_\_\_\_\_ min. Size 2"

GAS WELL TEST - Pumping & flowing

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 20 Tubing Press. 10 Date first new oil run to tanks 4-17-61

Oil Transporter Pyramid Oil, Inc.

Gas Transporter \_\_\_\_\_

2170 South 2050 East  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Size

9 7/8	145	100
5 1/2	3565	150
2 3/8	3477	

Remarks: Acidized with 500 gal. mud acid, 20/40 sand, 683 bbls. lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ MAY 24 1961, 19 \_\_\_\_\_

Grossman Pettus & Associates MAY 24 1961

(Company or Operator) OIL CON. COM.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lonnie Kramer  
(Signature)

Title Agent

Send Communications regarding well to:

Name Lonnie Kramer

Box 1354, Farrington, New Mexico

Address \_\_\_\_\_

RECEIVED