

## NEW MEXICO OIL CONSERVATION COMMISSION

|                        |   |
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|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>Pettus and Associates   | 8. Farm or Lease Name<br>Hunt                        |
| 3. Address of Operator<br>P. O. Box 234, Farmington, New Mexico 87401  | 9. Well No.<br>1                                     |
| 4. Location of Well<br>UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>29N</u> RANGE <u>16W</u> NMPM. | 10. Field and Pool, or Wildcat<br>Jewett Valley Gal. |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County<br>San Juan                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spotted 20 sacks plug 3550-3400', shot casing at 2420', spot 25 sacks at stub, pull and laid down casing, run 2" tubing to 1900' and pump 75 barrels mud, pull 2" tubing to 700' and pump 50 barrels mud, well on vacuum, run 61 joints tubing to 1880' and spot 35 sacks, pull tubing to 750' and spot 50 sacks (24 joints), pull tubing to 300' and spot 50 sacks (10 joints), 10 sacks surface plug and erect marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan  
Thomas A. Dugan TITLE Agent DATE 12-27-73

APPROVED BY *Ernest C. Cune* TITLE ADVISOR DATE 5-31-74

CONDITIONS OF APPROVAL, IF ANY: