NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	May 8, 1958
			·	(Place)		(Date)
		-	ING AN ALLOWABLE FO			
I Pes	o Hatural	Ges Co	mpeny Sunray	, Well No	2- J	n SE 1/4 NE 1/4
(Co	mpany or Ope	rator)	(Lease)			
Unit Le	Sec	<u></u>	, T 2911 , R 11911	, NMPM.,	AECOC P.	C. Ext. Poo
Um. 2	Sen Jee	n	County. Date Spudded	2-22-58	Date Duillin	Completed 3-3-58
			Elevation 5855	Total D	epth 2552'	XXXXC.0. 2507'
Pleas	se indicate lo	cation:	Top Oil/Gas Pay 2380'(Perf.) Name of	Prod Form	Pictured Cliffs
D	C B	A		Name 01	FIOG. FOIM.	
		1	PRODUCING INTERVAL -		al =0 al =6	
	— —	-	Perforations 2380-239	0; 2394-2402;	2408-2426	
	F G	H	Open Hole	Depth Casing	Shoe 2549'	Depth Tubing 2386
		X	OIL WELL TEST -		/ 	
	K J	Ī			•	Choke
			Natural Prod. Test:	bbls.oil,	bbls water	inhrs,min. Size_
			Test After Acid or Fractur	e Treatment (after	recovery of vol	lume of oil equal to volume of
	N O	P	load oil used):b	bls.oil,	bbls water in _	Choke hrs,min. Size
			GAS WELL TEST -			
1850	'N, 1000'					
	 -			MCF/Day	; Hours flowed	Choke Size
dng ,Cas	ing and Come	nting Reco	rd Method of Testing (pitot,	back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fractur	e Treatment:	89 ,	MCF/Day; Hours flowed3
1			Choke Size 3/4" Method	of Testing:	loulated A	.o. y.
0 3/4	1 160'	150				
7 5/8	2539'	150				such as acid, water, oil, and
. 7/ -			sand): 36,430 gal.	water and 35,	coof sand.	· · · · · · · · · · · · · · · · · · ·
	1 1		Casing 923 Tubing 9	Date first no oil run to to	ew anks	- circ
//			Oil Transporter El A			Computate
1 1/4	2386	-		so Matural Ga	s Company	
			Gas Transporter			MAY 1 3 1950
arks:	***************************************					1 - 1000
				************************		OIL CON. COM.
	••••••					DIST. 3
I herel	by certify the	at the info	ormation given above is true	and complete to the	ne best of my k	nowledge.
roved		May 8	MAY 1 3 1958 ₁₉ 58	El Paso He	tural Gas (e magney
1	:			00100	(Company of	
OIL CONSERVATION COMMISSION				By: ORIGINAL SIGNED B.H. MEANS		
Original Signed Emery				·	(Signa	
			y C. PAHOM :	I 111e	low Degin	
Supervisor Dist				Send C	Communication	ns regarding well to:
· · · · · · · · · · · · · · · · · · ·		······	- 1	Name B.	S. Oberly	
	3	*	ing the second of the second o	Name		A. A
				Address Box	997, Feet	nington, New Mexico

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