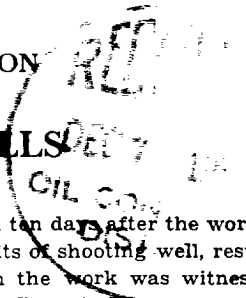


NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 4, 1959

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

International Oil Corporation

Well No. **D.A. Martin 1-3** the

Company or Operator

Lease

SW $\frac{1}{4}$ NE $\frac{1}{4}$

of Sec. **3**

T. **29N**

R. **11W**

N. M. P. M.,

Undesignated

Pool

San Juan

County.

The dates of this work were as follows: **November 14th and 15th, 1959**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **October**, 19**59**, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

11-14-59 - TD 6785'. Ran Electric Log.

11-15-59 - Ran 5 $\frac{1}{2}$ " 15.5# and 17# casing to 6783'. Multi Stage Tool was set at 2190'. Centralizers on bottom of bottom joint and on collar of every other joint of bottom 10 joints. Centralizers on joint above and below multi-stage tool at 2190'. Scratchers on bottom 10 joints. Cemented first stage w/150 sacks of 50% cement and 50% pozmix plus 2% gel and 12 $\frac{1}{2}$ # Gilsonite per sack and 50 sacks of neat plus 12 $\frac{1}{2}$ # Gilsonite per sack. Plug down at 11:15 A.M. 11-15-59.

Cemented second stage w/100 sacks of neat through DV Tool @ 2190'. Plug dawn at 4 P.M. 11-15-59.

After drilling out DV Tool at 2190' the casing was tested w/3500# pressure. There was no decrease in 30 minutes.

Witnessed by..... Name..... Company..... Title.....

APPROVED:
 OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

Name

Supervisor Dist. # 3

Title

DEC 5 1959

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *Frank Gray*

Position **Authorized Agent**

Representing **International Oil Corporation**
 Company or Operator

Address **Republic Bank Bldg., Dallas 1, Texas**

CONSERVATION COMMISSION

FIELD OFFICE

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