

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
14-08-001-6440

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Company 3. Address of Operator c/o Mesa Operating Ltd Partnership, P.O. Box 2009, Amarillo, TX 79189 4. Location of Well UNIT LETTER <u>E</u> , <u>1611'</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>29</u> RANGE <u>11</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name MARTIN 3 9. Well No. # 1 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 5739' GR 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze suspected casing leak w/100 sx to 250 sx Class "B" cement; displace 5 bbls cement below packer. RU electric line to isolate Cliffhouse formation and perforate 8 holes below the Cliffhouse at 3790-92' and squeeze with 200 sx Class "B" cement; displace 5 bbls below packer; perforate 8 holes above the Cliffhouse formation at 3590-92'; squeeze with 150 sx Class "B" cement, displace 5 bbls below packer to isolate the Cliffhouse formation.

xc: NMOCD-Az (0+3), Prod Rcds, Reg, Drlg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecily Cummings TITLE Regulatory Analyst DATE 2/9/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE FEB 11 1988

CONDITIONS OF APPROVAL, IF ANY: