

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-045-08791
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MARTIN 3	
8. Well No.	1
9. Pool name or Wildcat BASIN DAKOTA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCO, INC.	
3. Address of Operator P.O. BOX 2197 DU 3084 HOUSTON TX 77252	
4. Well Location Unit Letter <u>E</u> : <u>1611</u> feet from the <u>NORTH</u> line and <u>790</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco unstuck the casing plunger and and replaced tubing as per the attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 05/03/2002

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Daily Summary

API	300450879100	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-29N-11W-3-NE SW NW	NS Dist. (ft)	1611.0	NS Flag	N	EW Dist. (ft)	790.0	EW Flag	W
Ground Elev (ft)	5739.00	Spud Date	10/19/1959	Rig Release Date		Latitude (DMS)	36° 45' 25.2" N	Longitude (DMS)				107° 59' 5.64" W			

Start	Ops This Rpt
2/7/2002	MIRU AWS #376. Hld safety meeting with crew and Weatherford fisherman. SICP: 460 psi. Bled well down. LO/TO surface equipment. ND 11" 3M X 4 1/16" valve. NU 11" 3M X 7 1/16" 5M spool with flanged outlets. PU 3 3/4" OD overshot dressed with 2.2" grapple, 3 1/8" OD bumper sub, X-O back to 2 3/8" tubing, 109 jts 2 3/8" 4.7#/ft "B" cond tubing. SWI-SDON.
2/8/2002	14 hr. SICP: 460 psi. SITP: 400 psi. Bled well down. Continued TIH with fishing tools. Well started gassing strong. Killed tubing with 10 bbls KCL water. Finished ITH with tubing. Tagged fish @ 6309'. Latched onto fish. Pushed fih down hole 10'. Pulled and worked fish loose pulling 55-60K. Fish hung in every casing connection while TOH. Recovered all of casing plunger except for the valve rod and bottom valve closing assembly. OD of casing plunger was scarred, both rubber cup assemblies were torn and partially missing, top nut off valve rod missing. SWI-SDON.
2/11/2002	63 hr. SICP: 550 psi. Bled well down to 100 psi. Killed well with 20 bbls 2 KCL water. TIH with 3 3/4" OD overshot with cutlip guide dressed with 5/8" grapple. bumper sub, XO on 2 3/8" tbg. Tagged up on fish @ 6337', worked to engage overshot. TOH with fishing assbly. Recovered valve rod assembly. TIH with 3 3/4" OD overshot w/ 2.313" grapple, bumpeer sub, XO & 2 3/8" tubing. Tagged fish @ 6340'. Engaged overshot. TOH and recovered casing plunger stop assy.(1 jt of tubing with fishing neck). TIH with retrieving head for on-off tool and tubing anchor on 2 3/8" tubing. Latched up on on-off tool. Released TAC. TOH with 2 3/8" tbg, on-off tool, & tubing. SWI-SDON.
2/12/2002	14 hr. SICP: 240 psi. Killed well with 40 bbls 2% KCL water. ND BOP. ND rental spool. NU 11"3M X 7 1/16" 3M tubinghead for 2 3/8" tubing. Tested secondary seals and ring gasket to 1000 psi. NU BOP. TIH with retrieving head on 2 3/8" tubing. Latched on to RBP. Released RBP & TOH. TIH with 2 3/8" muleshoed collar, SN, & 209 jts 4.7 #/ft J55 8RD EUE tubing. RIH with 1.901" OD drift tool on sandline to SN. All tubing drifted with no problems. ND BOP. Landed tubing @ 6571'. NU tree. SWI. RDMO. FINAL REPORT. Notified MSO Steve Miller of tubing depth. Prep to move to SJ 28-7 #239E.