

(Revised 7/3/82)
(Form C-105)

Santa Fe, New Mexico

A 10x10 grid with an 'X' in the 4th column and 6th row.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Beta Development Co.

.....
(Company or Operator)

Fifield Federal

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Well No. 1, in SW 1/4 of NE 1/4, of Sec. 5, T. 29 N, R. 11 W, NMPM.

Basin Dakota

Pool San Juan

...County.

Well is 1620 feet from North line and 1475 feet from East line

of Section 5 If State Land the Oil and Gas Lesse No. is.....

Drilling Commenced.....3/25....., 1964.... Drilling was Completed.....4/4....., 1964....

Name of Drilling Contractor..... **Loffland Bros. Co.**

Address.....P.O. Box 688, Farmington, New Mexico.....

Elevation above sea level at Top of Tubing Head.....**5786' G.L.**..... The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 6508 to 32 No. 4, from _____ to _____

No. 2, from 6542 to 46 No. 3, from _____ to _____

No. 3. from 6437 to 47 No. 6. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	296'				Surface
4-1/2"	10.5#	New	6629'			6437 - 6546	Production
2" EIE lbs landed @ 6525'							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	298'	175	Pump and plug		
7 7/8"	4 1/2"	6615'	900	Pump and plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gals 7 1/2% acid. Perf 6508-32, 6542-46 w/2 JPF. SWF w/50,000# 20-40 sd & 60,400 gals total wtr. Perf 6437-47 w/2 JPF. SWF w/20,000# 20-40 sd & 39,200 gals total wtr.

Result of Production Stimulation.

Dent Cleaned Out..... 6600'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 6616 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**Tested 6/8**....., 19**64**

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of
liquid Hydrocarbon. Shut in Pressure..... AOF. SITP 2092, SICP 2095 after 7 days.
3 hr. flowing pressures tbg 267, csg. 934

Northwestern New Mexico

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... **Beta Development Co.**

Address.....
234 Petr. Club Plaza, Farmington, N.M.

Name _____ Original signed by:
JOHN T. HAMPTON, Manager