

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-038377	
7. Unit Agreement Name	
8. Farm or Lease Name Fifield Federal	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Beta Development Company
3. Address of Operator 238 Petroleum Plaza, Farmington, NM 87401	4. Location of Well UNIT LETTER <u>G</u> <u>1620</u> FEET FROM THE <u>North</u> LINE AND <u>1475</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 5786' G.L.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair well</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1503.

Well History:

Spud 12 1/2" hole 3-26-64

Set 295' 8-5/8" csg. cement circulated

Set 6615' 4 1/2" csg. w/2 stage collars @ 4768 & 2199'

Cemented first stage w/150 sx 50-50 posmix 4% gel + 100 sx neat

Cemented 2nd stage w/225 sx 50-50 posmix 8% gel

Cemented 3rd stage w/425 sx 50-50 posmix 8% gel + 100 sx 4% gel

Hole in csg. 7-15-76 squeezed holes, 3742-3786 w/450 sx + 4% gel, well died.

PROPOSAL:

Move in work over rig, pull 1" I.J. tubing, pick up 2-3/8" tubing for working string, set bridge plug to protect Dakota formation, set packer above B.P. test tubing, packer and bridge plug to 1500#, pick packer up find bottom and top hole in csg. squeeze w/250-400 sx cement depending on how many holes, W.O.C. 16-18 hrs. Drill out cement and test all csg. to 1500# retrieve bridge plug and put well back on production, if csg. leaks after drilling out, resqueeze.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bayler TITLE Superintendent DATE April 21, 1986

Original Signed by FRANK T. CHAVEZ

PROVED BY _____ TITLE _____ DATE APR 22 1986

CONDITIONS OF APPROVAL, IF ANY: