

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Fifield Federal

9. Well No.  
1

10. Field and Pool, or Wildcat  
Basin Dakota

12. County  
San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Beta Development Company

3. Address of Operator  
238 Petroleum Plaza, Farmington, NM 87401

4. Location of Well  
UNIT LETTER G, 1620 FEET FROM THE North LINE AND 1475 FEET FROM  
THE East LINE, SECTION 5 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5786' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Test Dakota formation</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Per our telephone conversation this date 5-5-86, we would like to test this well first in this manner.

PROPOSAL:  
Move in work over rig, pull and lay down 206 jts. 1" I.J. tubing, pick up 2-3/8" E.U.E. tubing string for working and swabbing string, run Baker model K-1 cement retainer, set retainer @ 6300' + or -, swab well off and test Dakota formation for possible damage from water out of holes in casing through out the Mesa Verde section.

OIL CONSERVATION DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Bayler TITLE Superintendent DATE May 5, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY - 6 1986

CONDITIONS OF APPROVAL, IF ANY: