

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P.O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CHANGE WELL NAME
⁴ API Number 30-045- 882300 0823	⁵ Pool Name FULCHER KUTZ P.C. (GAS)	⁶ Pool Code 77200
⁷ Property Code 10604 18636	⁸ Property Name WALKER SRC	⁹ Well Number #001

II. ¹⁰ Surface Location

UI or lot no. G	Section 03	Township 029N	Range 012W	Lot.Idn	Feet from the 1320	North/South Line N	Feet from the 1320	East/West Line E	County SAN JUAN
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO SALT LAKE CITY, UT 84158		G	G-03-T029N-R012W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401		O	G-03-T029N-R012W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:
DOLORES DIAZ

Title:
PRODUCTION ASSISTANT

Date:
1 JANUARY, 1996

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

37.8

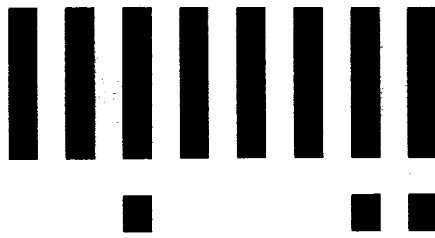
Title: SUPERVISOR DISTRICT #3

Approved Date:

Jan 12 1996

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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LTR



Job separation sheet

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1320' FNL, 1320' FEL, Sec. 3, T-29-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-08823</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Walker SRC</p> <p>8. Well No. 1</p> <p>9. Pool Name or Wildcat Fulcher Kutz Pict.Clif:</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate

13. Describe Proposed or Completed Operations

It is intended to restimulate the subject well in the following manner:

TOOH with 1" tubing. Clean out hole to PBTD @ approximately 2020'. Acidize and foam fracture treat the Pictured Cliffs formation. Clean out and return to production.

RECEIVED
AUG 15 1997

OIL CON. DIV.
DIST. 3

SIGNATURE *Paul Bradfield* (MDWPC) Regulatory Administrator August 13, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date AUG 15 1997

Walker SRC #1
Pertinent Data Sheet

Location: 1320' FNL & 1320' FEL, Unit G, Section 3, T29N, R12W, San Juan County, New Mexico

Latitude: 36-45-30

Longitude: 108-04-51

Field: Fulcher Kutz PC

Elevation: 5843' GL
5853' KB

TD: 2050'

PBTD: 2020'

Spud Date: 2/28/43

Compl Date: 3/27/43

DP #: 84675

Lease: PR020256T

GWI: 25.00%

Initial Potential: AOF = 1350 MCF/D, SICP = 575 psi

NRI: 20.3125%

Prop#: 0020256

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
12-1/4"	8-1/2"	32# ?	?'	? sx.	?
7-7/8" est	5-1/2"	14# ?	1930'	50 sx.	1636' @ 75% Eff.
4-3/4"	3-1/2"	7.7# ?	2058' 175 sx.		Surf @ 75% Eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	1913'	99

Formation Tops:

Ojo Alamo:	582'
Kirtland Shale:	687'
Fruitland:	1580'
Pictured Cliffs:	1952'

Logging Record: None

Stimulation: NONE

Workover History: 3-1/2" Restim: Perf 1938-74 2 SPF, SWF w/10K# 10/20 sand & 10K# 20/40 sand.

Production History: 5/97 PC capacity: 25 MCF/D. 5/97 PC cum: 1232 MMCF.

Pipeline: W.F.S.

Walker SRC #1

Section 3G, T-29-N, R-12-W
San Juan County, NM

FULCHER KUTZ PICTURED CLIFFS WELLBORE SCHEMATIC

