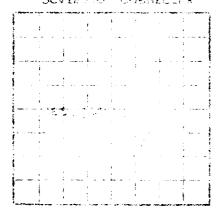
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any castag was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of purging or bailing.

Spudded 12-30-60 and drilled with cable tools to 507' TD, to test the Gallup formation. Rig released 1-9-61. Set 32' of 9 5/8" surface casing cemented with 15 sks. reg. Ran 507' of 4 1/2" casing cemented with 100 sks. Perforated with 4 shots per ft., 184' to 230', 260' to 300' & 438' to 458'. With packer @ 380', sandfraced perforations from 438' to 458' with 10,000#, sand, 500# ADOMITE & 242 bbls. crude. Sandfraced perforations from 184' to 300' with 12,000# sand, 100# ADOMITE & 350 bbls. crude. Pulled plug & packer. Ran tubing & rods to pump test well. Released rig 1-9-61. Pumped 1 BOPD for 14 days, 248 bbls. load remaining to recover. Well shut-in pending further study.

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