NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Add	lress)	nter Bailding,	. at saved a	All more
EASE Farmington Townsite Unit ELL NO.	UNIT	s 2 T	29 N	R 13W
ATE WORK PERFORMED 4-14-61 to 5-	-16-61 POOL	esin Dakota		
his is a Report of: (Check appropriate l	block)	esults of Test	of Casin	g Shut-o
Beginning Drilling Operations	R	emedial Work	:	
Plugging	X C	ther Complet	ion	
rilled out stage cament and tested casing BRT at 1027' squeesed cament to \$200\(\psi\), \$00 \$000\(\psi\) for 30 minutes. Perforated casing 60 ar ft. (Schl Mess) Water Fraced somes with shing with packer at \$835'. 2-3/8" tubing low with Pitot Tube of 2060 MUF par day.	to 2000#; Stage 0 7 hrs., drille 035-50, 6101-07, h 85,000 gal. we	collar was led out squeeze. 6116-20, 6127 ter and 105,00	aking. Se Tested -51 with 0% sand.	t Baker casing t h jets Set
III IN RELOW FOR REMEDIAL WORK	DEDODTE ON	T V		
	REPORTS ON	L <u>Y</u>	, , , , , , , , , , , , , , , , , , , 	and the second s
riginal Well Data: F Elev TDPBD	Prod. Int.	Com		
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Cong. Dia Tong Depth Congression Congressi	Prod. Int	ComOil Str		1
Priginal Well Data: F Elev. TD PBD Dong. Dia Tbng Depth Corf Interval (s) Perf Interval Product Depth Hole Interval Product ESULTS OF WORKOVER:	Prod. Int	Com Oil Str	ing Depth	1
riginal Well Data: F Elev. TD PBD bng. Dia Tbng Depth C erf Interval (s) pen Hole Interval Product ESULTS OF WORKOVER: ate of Test	Prod. Int	Com Oil Str	ing Depth	1
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Priginal Well Data: F Elev. TD PBD Song. Dia Tong Depth Corf Interval (s) Perf Interval (s) Pen Hole Interval Product ESULTS OF WORKOVER: Pate of Test Production, bbls. per day Pate of Test	Prod. Int. Dil String Dia sing Formation I hereby cert above is true my knowledg	Com Oil Str (s) BEFORE (Con ify that the initiand complete e. ORIGINAL SIG	AFT Apart Apar	ER given
Priginal Well Data: F Elev. TD PBD Sing. Dia Tong Depth Content of Perf Interval (s) Perf Interval (s) Perf Interval Product Depen Hole Interval Product Description PBD Descrip	Prod. Int. Dil String Dia sing Formation I hereby cert above is true my knowledg Name	Com Oil Str (s) BEFORE (Con ify that the internal complete	AFT Apart Apar	ER

