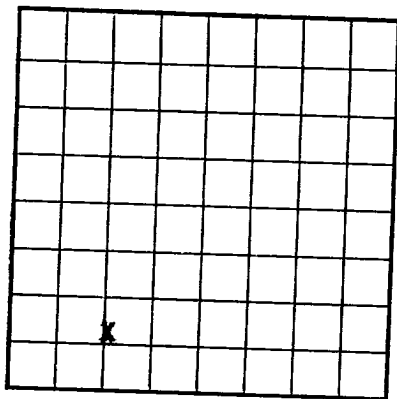




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 076615
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company San Juan Production Company Address P.O. Box 997, Farmington, New Mexico
Lessor or Tract Hosell Field Blanco-La Plata State New Mexico
Well No. 1-G Sec. 24 T. 30N R. 3E Meridian N. M. P. M. County San Juan
Location 1090 ft. (N.) of 108 Line and 1550 ft. (E.) of 111 Line of Section 24 Elevation 6196
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED E. J. COEL

Signed _____

Date October 23, 1951Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1951 Finished drilling October 3, 1951OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 3080 to 3167 (G) No. 4, from 5236 to 5357 (G)
No. 2, from 4720 to 4918 (G) No. 5, from _____ to _____
No. 3, from 4918 to 5236 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36	8	Young	162	Ball	0 to 162			Drilling
7	28	8	Young	162	Ball	162 to 324			Drilling
7	28	8	Young	162	Ball	324 to 486			Drilling
2	4.7	8	Young	523	Ball	486 to 523			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	271	150	Circulated		
7	4745	300	Single stage		
2	5323				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Reg.	B. M. O.	1410	10-3	4797-5357	5357

TOOLS USED

Rotary tools were used from 0 feet to 4745 feet, and from 4745 feet to 5357 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 20, 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,300,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1065

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	625	625	Tan coarse gr. ss. w/thin shale breaks.
625	1093	468	Variag, shales w/thin ss. breaks.
1093	2080	987	Tan to gry coarse gr. interbedded w/gry. shales.
2080	2137	57	Cliff House ss. coarse gr. white to tan. Top of Cliff House 2080.
2137	2800	663	Kirtland fm. gry shales w/tight fine gr ss. Top Kirtland 2137.
2800	3080	280	Fruitland fm. gry carb. shales & coal & gry fine gr. ss. Top Fruitland 2800.
3080	3167	87	Pictured Cliffs fm. very fine dense agrill. ss. Top Pictured Cliffs 3080.
3167	4720	1553	Lewis form. gry to white very dense sil. to shaly ss. Top Lewis 3167.
4720	4918	198	Cliff House ss. fine grn. dense ss. Top Cliff House 4720.
4918	5236	318	Manefee fm. gry fine gr. ss. & carb. shales w/coal breaks. Top Manefee 4918.
5236	5357	121	Point Lookout fm. very fine grn. porous silty ss. w/shale breaks. Top Point Lookout 5236.

FORMATION RECORD—Continued

