Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004509368 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) ge in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Leuse Well No. Lease Name LINDSEY A LS BLANCO (MESAVERDE) STATE 82 1 Location н 1795 FEL Feet From The Feet From The 30N SAN JUAN 19 County NMPM, Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensale HERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, NM Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY or Dry Gas P.O. BOX 1492, EL PASO, ΤX is gas actually connected? When ? Twp Rgc. If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v New Well | Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Lievations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'eriorations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil a OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Tubing Pressure Length of Test Waler - Bbls. FEB2 5 1991 Oil - Ubls. Actual Prod. During Test OLCOM, MY **GAS WELL** Gravity of Condensale Bbls. Condensate/MMCh Leagth of Text Actual Prod. Test - MCI/D Oroke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) i esting Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 2 5 1991 is true and complete to the best of my knowledge and belief. Date Approved *ند* (المنا By . SUPERVISOR DISTRICT /3 Signature Doug W. Whaley Staff Admin Supervisor Title Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

February 8,

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.