

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004509369

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Gail M. Jefferson

8. Well No.

1

P.O. Box 800 Denver Colorado 80201 (303) 830-6157

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter

B

: 1090

Feet From The

NORTH

Line and

1450

Feet From The

EAST

Line

Section

20

Township

30N

Rang

8W

NMPM

SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5760 GL

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf and Frac/Add Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company requests permission to perf and frac the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED
APR 20 1998

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

04-17-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE

APR 23 1998

CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
6. RU HES Wireline Unit and Packoff.
7. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
8. Perforate the following interval select fire, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP). Correlate with Lane Wells' Radioactive log dated 11/19/53:
4362, 4373, 4405, 4411, 4487, 4498, 4557, 4573, 4609, 4615, 4620, 4625, 4630, 4635, 4640, 4645
9. TIH with RBP. Set @ 4670'. Dump Sand on top of plug.
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 2 7/8" to surface) X Packer. Pressure test RBP. Set packer @ 4310.
11. Break down and balloff perfs with 1.5X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ 4315.
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, until well logs off.
16. TOH with Frac String.
17. RU HES Wireline Unit and Packoff.
15. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP, 2 SPF). Correlate with Lane Wells' Radioactive log dated 11/19/53:
4112-4125
16. TIH with RBP. Set @ 4150'.
17. TIH with Frac String (2 7/8" N-80) X Packer. Pressure test RBP. Set packer @ 4100.
18. Pressure test backside to 500 psi. Hold pressure on Backside.
19. Fracture stimulate down tubing according to schedule 'B'.
20. Flow test well reporting Gas and Water to Denver

Linda Nye #1

TD = 4908' PBTD = 4838'

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21. TOH with PKR. TOH RBPs, CO to PBTD.
22. TIRI with 2 3/8" land at 4740.
23. Notify compression team for WH compressor.

LINDA NYE 001 194
Location - 20B-30N-8W
SINGLE MV
Orig. Completion - 11/53
LAST FILE UPDATE - 9/91 BY CSW

