

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corporation, 1740 Broadway, Denver, Colorado
(Address)

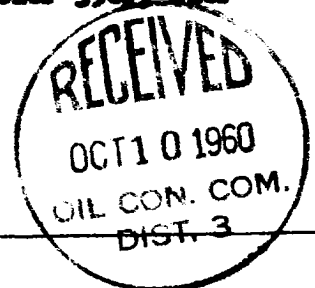
LEASE Nadion Unit WELL NO. 1 UNIT N S 17 T 30N R 8W

DATE WORK PERFORMED 9/3/60 - 9/17/60 POOL Blanco Manverde

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Casing repair

Detailed account of work done, nature and quantity of materials used and results obtained.

Run temperature survey. Found anomaly at 185' and 700'. Killed well, pulled tubing. Re-ran tubing with packer. Established casing leak at approximately 736'. Pulled packer. Attempted to run B.P., stopped at 930'. Run casing roller, rolled out casing 988'-1001'. Run tubing with Baker BJ packer set at 4148. Displaced water with oil. Cemented through surface casing and 7" casing annulus with total 1200 sack cement in 3 stages. Final squeeze pressure 1000#. Opened well through casing. Flowed lead oil and sulphur water. Run temperature survey with anomaly at 730'. SICP 390#. STP 750#. Well shut in for further testing.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5757 TD 5050 PBD 4880 Prod. Int. 4212-4734 Compl Date 7/1/54
 Tbing. Dia 2-3/8 Tbing Depth 4544 Oil String Dia 7" OD Oil String Depth 4177
 Perf Interval (s) 4690-4734, 4390-4420, 4430-4440, 4302-4314, 4250-4276, 4212-4242
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>TESTS PENDING</u>	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name /s/ Charles M. Beard
Position District Superintendent
Company Anderson-Prichard Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Prichard Oil Corporation, 1740 Broadway, Denver, Colorado
(Address)

LEASE Maddox Unit WELL NO. 1 UNIT N S 17 T 30N R 8W
DATE WORK PERFORMED 9/3/60 - 9/17/60 POOL Blanco Mesquite

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Casing repair

Detailed account of work done, nature and quantity of materials used and results obtained.

Run temperature survey. Found anomaly at 185' and 700'. Killed well, pulled tubing. Re-ran tubing with packer. Established casing leak at approximately 786'. Pulled packer. Attempted to run B.P., stopped at 930'. Ran casing roller, rolled out casing 988'-1001'. Ran tubing with Baker BHJ packer set at 4148. Displaced water with oil. Cemented through surface casing and 7" casing annulus with total 1800 sack cement in 3 stages. Final squeeze pressure 1000#. Opened well through casing. Flowed load oil and sulphur water. Run temperature survey with anomaly at 730'. SICP 390#, STP 730#. Well shut in for further testing.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5757 TD 9050 PBD 4880 Prod. Int. 4212-4734 Compl Date 7/1/54
Tbng. Dia 2-3/8 Tbng Depth 4744 Oil String Dia 7" OD Oil String Depth 4177
Perf Interval (s) 4690-4734, 4390-4420, 4430-4440, 4302-4314, 4830-4876, 4212-4242
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>TESTS PENDING</u>	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name /s/ Charles N. Bond
Position District Superintendent
Company Anderson-Prichard Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Anderson-Fritchard Oil Corporation, 1740 Broadway, Denver, Colorado
(Address)

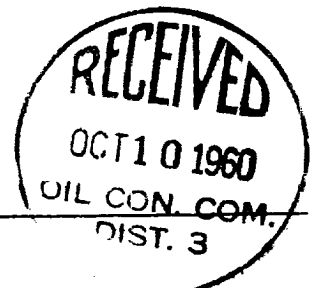
LEASE Madrox Unit WELL NO. 1 UNIT N S 17 T 30N R 8W

DATE WORK PERFORMED 9/3/60 - 9/17/60 POOL Blanco Mesquite

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Casing repair

Detailed account of work done, nature and quantity of materials used and results obtained.

Run temperature survey. Found anomaly at 185' and 700'. Killed well, pulled tubing. Re-ran tubing with packer. Established casing leak at approximately 725'. Pulled packer. Attempted to run B.P., stopped at 930'. Ran casing roller, rolled out casing 988'-1001'. Ran tubing with Baker BJ packer set at 4148. Displaced water with oil. Cemented through surface casing and 7" casing annulus with total 1800 sac cement in 3 stages. Final squeeze pressure 1000#. Opened well through casing. Flowed load oil and sulphur water. Run temperature survey with anomaly at 730'. SICP 390#, SITP 730#. Well shut in for further testing.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 5757 TD 9050 PBD 4880 Prod. Int. 4212-4734 Compl Date 7/1/54

Tbng. Dia 2-3/8 Tbng Depth 4944 Oil String Dia 7" OD Oil String Depth 4177

Perf Interval (s) 4690-4734, 4390-4420, 4430-4440, 4302-4314, 4290-4276, 4212-4242

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>TESTS PENDING</u>	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name /s/ Charles N. Burt

Title _____

Position District Superintendent

Date _____

Company Anderson-Fritchard Oil Corporation