

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1640' FNL, 1730' FEL, Sec.16, T-30-N, R-8-W, NMPM, San Juan County, NM

API # (assigned by OCD)

30-045-09505

5. Lease Number

6. State Oil&Gas Lease #

B-10938-30

7. Lease Name/Unit Name

Stanolind Gas Com

8. Well No.

#1

9. Pool Name or Wildcat

Blanco Mesaverde

10. Elevation:

Type of Submission

Notice of Intent

Subsequent Report

Final Abandonment

Type of Action

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other - Pump Installation

Charge of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

SIGNATURE

Charley T. Ferrin

Regulatory Administrator

May 21, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLEY T. FERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

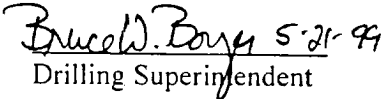
RECEIVED
MAY 25 1999
OIL CON. DIV.
DIST. 3

MAY 25 1999

Stanolind Gas Com #1
Mesaverde Formation
1640'FNL, 1730' FEL
Unit G, Section 16, T-30-N, R-8-W
Latitude / Longitude: 36° 48.83424' / 107° 40.57524'
DPNO: 4933301
Jet Pump Installation Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at 4891'. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTB should be at ±4954'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
6. Land tubing at ±4891'. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH. Return well to production.

Recommended: 
Operations Engineer

Approved:  5-21-99
Drilling Superintendent

Operations Engineer: Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Jet Pump: Protocom
Drew Bates
Office - (326-3192)
Pager - (564-1987)