

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

11/24/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas
(Company or Operator)

Howell
(Lease)

Well No. 3-K, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,

B Sec. 15, T. 30N, R. 8W, NMPM, Mesa Verde Blanco Pool
Unit Letter

San Juan County. Date ~~Spudded~~ Respudded 10/10/58 Date Drilling ~~Spudded~~ Recompleted 10/10/58

Please indicate location:

D	C	B	A
E	F	X	H
L	K	J	I
M	N	O	P

Elevation 5834 Gr. Total Depth 5210 PBD

Top Oil/Gas Pay 4461 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 4430 - 5210 Depth 4430 Depth 5073
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 1160 MCF/Day; Hours flowed 6 Choke Size 2"

Tubing, Casing and Cementing Record

Size	Feet	San
9-5/8	284	36
5-1/2	4430	300
2	5073	

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 5800 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: Tubing bridged by collapse of Manafee; perforated tubing at 4535 and 4404 feet of depth. Turned on production 10/14/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 28 1958, 19____

El Paso Natural Gas
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Tony L. King
(Signature)

By: Original Signed Emery C. Arnold

Title: Production Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: _____

Address: _____



