

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Dual</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>TENNECO OIL COMPANY</u>	8. FARM OR LEASE NAME <u>Florance</u>
3. ADDRESS OF OPERATOR <u>P. O. BOX 1714, DURANGO, COLORADO</u>	9. WELL NO. <u>35</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1090 FNL 1160 FFL</u>	10. FIELD AND POOL, OR WILDCAT <u>Dual</u> <u>Blanco-Mesaverde Basin Dakota</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6393 DF</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 18, T30N, R8W</u>	12. COUNTY OR PARISH <u>San Juan</u> 13. STATE <u>New Mexico</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

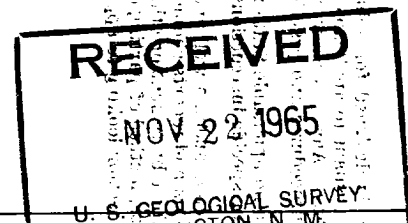
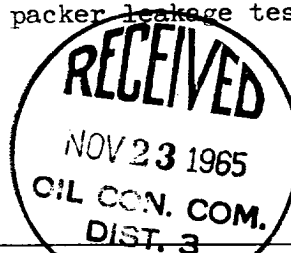
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) Dual ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up 10/26/65. TD 5543. Cut off 2 1/2" tubing at 4570. Pulled 156 joints. Left 25 joints 2" tubing and packer in hole. Cemented perfs 4880-5430 w/350 sx. Cement holes in casing w/100 sx. Cemented leak in 7" casing at 4025-4057. Squeezed w/150 sx. WOC. Casing tested OK. Milled window in casing at 4438. Drilled to TD 7745 on 11/5/65. Ran Gamma Ray Induction Logs. Ran 241 joints 4 1/2" 10.5" and 11.6" J-55 casing set at 7745. Cement w/stage collar set at 3995. Cement 1st stage w/375 sx. 2nd stage w/225 sx, thru collar. Circulate cement to surface 2nd stage. WOC. Cleaned out to 7718 PBTD. Casing tested to 4000#. Spotted 300 gallons acid 7718. Perf 7488-7702, acidized w/2600 gallons acid. Frac w/81,000 gallons wtr. and 80,000 lbs sd. Perf Cliffhouse 5195-5520. Frac w/102,000 gallons wtr. and 70,000 lbs sd. Perf 4878-5140. Frac w/52,000 gallons wtr. and 40,000 lbs sd. Released rig 11/12/65. Set prod packer at 7451. Ran 235 joints 2 3/8 tubing set in packer 7451. Set Xmas tree. Will conduct deliverability and packer leakage tests.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols  
Harold C. Nichols

TITLE

Sr. Production Clerk

DATE November 17, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Distribution:

5 to USGS in Farmington  
1 to Continental

\*See Instructions on Reverse Side