

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 23 1953
...RVE!

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Blackwood & Nichols Company Address P. O. Box 611, Durango, Colorado
 Lessor or Tract Tract 1-A Field Blanco State New Mexico
 Well No. 9-12 Sec. 12 T. 30N R. 8W Meridian MM Principal County San Juan
 Location 990 ft. (N. of S. Line and 1970 ft. (E. of W. Line of Sec 12 Elevation 6092

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **September 23, 1953** Signed [Signature] Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-25-53, 1953 Finished drilling 9-4-53, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from	2725'	to	3015' (G)	No. 4, from	4795'	to	4960' (G)
No. 2, from	3015'	to	3265' (G)	No. 5, from	4960'	to	5390' (G)
No. 3, from	4557'	to	4795' (G)	No. 6, from		to	

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	227'	200 sx	Pump & plug	Water	Circulated
7"	4713'	400 sx	Pump & plug	Water	Water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0' feet to 5411 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed 9-4, 1953 Put to producing ~~Shut in. Awaiting connection.~~

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4976 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. **1099 PSI**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2045'	2045'	Tertiary
2045'	2735'	690'	Kirtland
2735'	3015'	280'	Fruitland
3015'	3255'	240'	Pictured Cliffs
3255'	4795'	1540'	Lewis Shale
4795'	4910'	115'	Cliffhouse
4910'	5210'	300'	Manefee
5210'	5390'	180'	Point Lookout
5390'	5411'	21'	Mancos Shale

