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Form 9-331 UNITED STATES (May 1963)  DEPARTMENT OF THE INTER		SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			Santa Fe 078501-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEN OR TRIBE NAME
OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME NOTTHEAST Flanco Unit Agreement #1, Sec. 929 8. FARM OR LEASE NAME
2. NAME OF OPERATOR			Northeast Blanco Unit
Blackwood & Nichols 8. ADDRESS OF OPERATOR	Company		9. WELL NO.
P.O. Box 1237. Dur	ango, Colorado 81301		104 (Hovell 2-J)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT
			Blanco Nesaverde
	and when		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
990' F/SL - 990' F/WL			Sec. 1,30N,8W
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6375'DF	•	San Juan New Mezi
16. Chark A	peropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data
• • •			AMAN E SECTION OF E SECTION OF E
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT.
REPAIR WELL	CHANGE PLANS	(Other) Lorkover t	o increase Prod. X
(Other)		Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) *	ERATIONS (Clearly state all pertine ionally drilled, give subsurface local states and states are subsurface local states and states are subsurface local states and states are subsurface local states	nt details, and give pertinent dates, ations and measured and true vertics	including estimated date of starting any depths for all markers and sones perti-
4870', squeeze cemente 5 1/2" casing at 210' 2% calcium chloride. On 4-27-68, set whipsi get away from 5 1/2" of class A cement, 100 coment, ran Totco's 46 193 jts of 3 1/2", 9.2 sacks of class C cemer perforated Cliffhouse fractured with 68,910 On 5-4-63 ran 171 jts	and 340'. Squeeze of Circulated cement to cook and milled windo casing. Set DM retail sand, 2% calcium chasing. Set DM retail sand, 2% calcium chasing, 5722' and Report the cook of 1 1/2", 10 rd EUS is true and correct	sacks of class A cemperated with 200 sacks of surface between 5 1/2 surface between 5 1/2 casing 47 incr at 4709, squeeze aloride. On 4-29-68, 6, 4939, -2°, On 5-set at 5732. Cemente survey, top of cement oint Lockout 5552, -5 confine Lockout 555	s of class A cement with 2" and 9 5/8" casing. 73' - 4787'. Could not cemented with 125 sacks drilled retainer and 1-68, 5735' TD, ran d two stages with 250 725'. On 5-2-63 690'. Sand-water type RCM balls.  1 1968  COM.  1 1968
signed Signer	DeLasso Losa	Field Superintendent	DATE May 15, 1968
(This space for Federal or State of		•	REGEIVED
APPROVED BY	ANY:		TE CATE I V E.L.

\*See Instructions on Reverse Side

U. S. GEOLOGICAL BUDVEY