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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-10603</p>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator PUDCO PETROLEUM CORP.	8. Farm or Lease Name State	
3. Address of Operator P.O. Box P, Artes, New Mexico	9. Well No. 19	
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30 North RANGE 8 West NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverte	
15. Elevation (Show whether DF, RT, GR, etc.) 6397 Gr.	12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled directional hole from 3645' to 5803' TD.
 Run 180 jts. 4 1/2", 10.5# J-55, STAC csg. set at 5794'. Stage collar at 3557'.
 Cemented first stage w/133 sack Class C, 4 1/2 gal, 0.75% Halad 9, preceded by 20 bbls. gal water. Good pressure performance.
 Second stage cemented w/225 sack Class C, 8 1/2 gal, 2% CaCl₂; circulated 6 bbls water w/gal. Plug down at 1:45 A.M. 4-6-65.
 Temperature survey showed top of cement at 1190'.
 Pressure tested 4 1/2" csg. to 300 psi. Test OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey, Jr. TITLE Petroleum Engineer DATE 4-9-65
 APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE APR 12 1965

CONDITIONS OF APPROVAL, IF ANY: