DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZA DIL AND NATURAL GAS		
Amaca Produ	ection Co		Well API No.	
Address E 30+h	Street Farmin	aton NM 8	7401	
Resson(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (l'lease explain)		
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate] Effective 4-1-9	5 7	
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Inch	odine Ed.	,!	
Callegos Canyon U		Dakota Dakota	Kind of Lease Lease No. State, Federal or Fee 9200844	
Unit LatterN	: 790 Feet From The	S Line and <u>2310</u>	Feet From TheLine	
Section 33 Towns	nip 29 N Range 1	aw minn, e	an Juan County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT		approved copy of this form is to be sent)	
Meridian Dilla Name of Authorized Transporter of Casin			P.O. Box 4289 Formington Lim 87400	
$\frac{1-91-1499}{1}$ $\frac{1}{1}$ $\frac{1}{1$			approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Scc. Twp. Rg	e. I is Bas actually connected?	When ?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commin	gling onter number:		
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover [Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
All and the state of the state	THRING CACING AND	Crarrenic proces		
HOLE SIZE	CASING & TUBING SIZE	CEMENT NO RECORD P	SACKS CEMENT	
		- APR1 1 %	389	
V. TEST DATA AND REQUES	FF FOR ALLOWABLE	OIL CON		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and mus	t be equal to or exceed top allowight Producing Method (Flow, pump, g	for this depth or be for full 24 hows.) as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Ubls.	Water - Itbls.	Gas- MCl ²	
GAS WELL		1		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		011 00110		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
SS Show		Date ApprovedAPR 11 1989		
Signature A. C.		By_ But Olong		
Printed Name Printed Name Title		Sur Title	PERVISION DISTRICT # 3	
D*WKT T 1383 (2)	05) 325-8841 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.