

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 080246
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77079		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. FLORANCE 74
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T29N R9W SESW 925FSL 1770FWL		9. API Well No. 30-045-11646
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On March 12, 2001 Amoco Production Company requested permission to continue the shut-in status pending our well by well review to determine if an attempt may be made to restore this well back to production status either in the existing zone or uphole and avoid premature abandonment of possible reserves.

We have completed the well review and find no further potential for this well.
We request permission to plug & abandon the above mentioned well per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10874 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 4/12/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Florance #74 Procedure

Procedure:

Note: *Notify regulatory agencies (BLM and NMOCD) 24 hours in advance of plugging activity.*

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill well with 2% KCL water.
4. Nipple down WH. NU BOPs.
5. TOH with 1-1/4" tubing. If tubing is in poor condition, LD production tubing and PU 1-1/4" workstring to spot cement plugs.
6. TIH with tubing-set 3-1/2" CIBP. Set CIBP at 2100'.
7. Spot 50' cement plug (2050' – 2100') above CIBP.
8. TOH to 1900'. Spot 100' balanced plug (1800' – 1900') across Fruitland Coal. TOH.
9. RU WL unit. RIH and perforate squeeze holes at 150'. RD WL unit.
10. TIH and open 3-1/2" x 8-5/8" casing valve. Perform cement squeeze and circulate cement to surface on 3-1/2" x 8-5/8" annulus. After cement squeeze, spot 150' surface plug (0' – 150').
11. TOH and LD workstring.
12. ND BOPs. Cut off casing and wellhead. Install P&A marker according to BLM or NMOCD regulations.
13. Rehabilitate location according to BLM or NMOCD regulations.

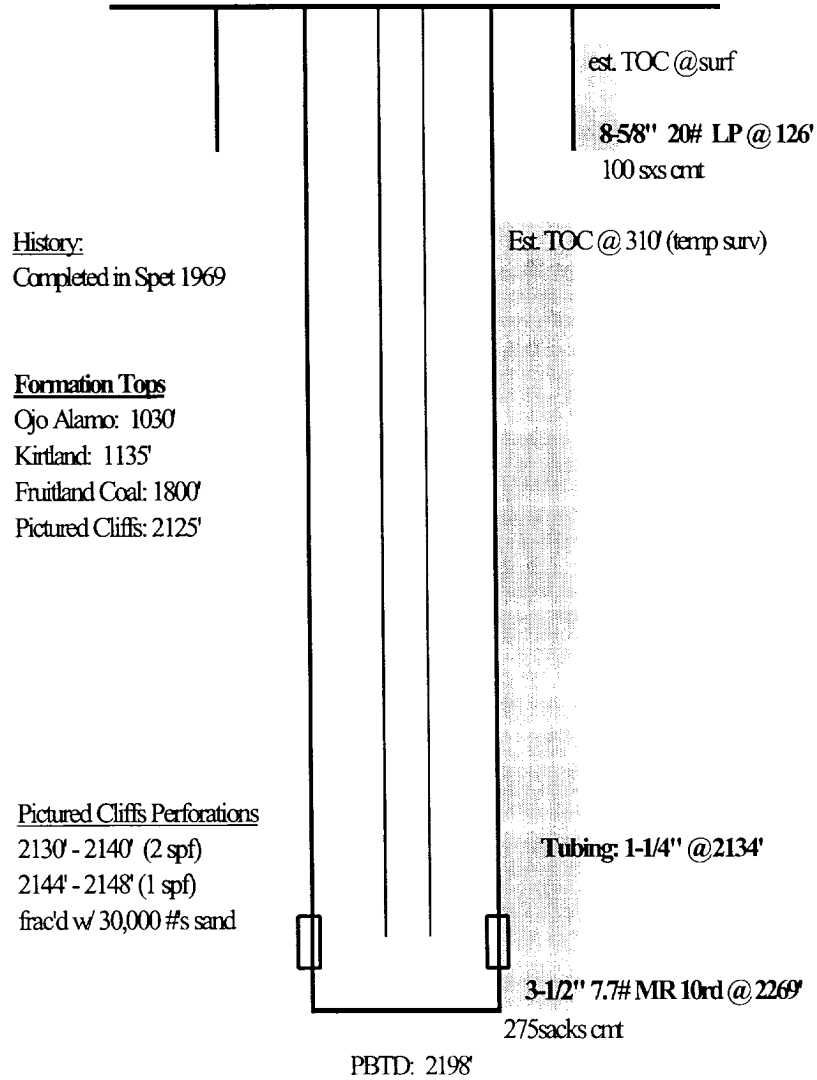
Current Schematic

Florance #74

Sec 27, T29N, R9W

API: 30-045-11646

5715' GL



NOTES:

- 1) Well was unsuccessfully compressor tested in 2001

updated: 3/20/01 jad