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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
Security Life Building - Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Gallegos Canyon Unit** Lease No. **(E-2447-1)** Well No. **211** Pool Name, Including Formation **Basin Dakota** Kind of Lease **State**
Location
Unit Letter **G** ; **1650** Feet From The **North** Line and **1650** Feet From The **East**
Line of Section **32** Township **29N** Range **12W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc. **Box 103 - Farmington, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. **Box 990, - Farmington, New Mexico**
If well produces oil or liquids, give location of tanks. Unit **32** Sec. **29N** Twp. **12W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty. Diff. Res'ty.
X **X**
Date Spudded **1/24/66** Date Compl. Ready to Prod. **2/16/66** Total Depth **6090** P.B.T.D. **6055**
Elevations (DF, RKB, RT, GR, etc.) **5480 RKB, 5469 GR** Name of Producing Formation **Dakota** Top Oil/Gas Pay **6001** Tubing Depth **5891**
Perforations **6001-6019, 5914-28** Depth Casing Shoe **6090**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" **8 5/8"** **368** **225 sacks**
7 7/8" **4 1/2"** **6090** **1500 sacks**
2 3/8" **5891**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5351	3 hrs		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	431	972	3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY **D. I. Tollefson** (Signature)
Administrative Assistant (Title)
March 8, 1966 (Date)
OIL CONSERVATION COMMISSION
APPROVED **MAR 14 1966**, 19
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.