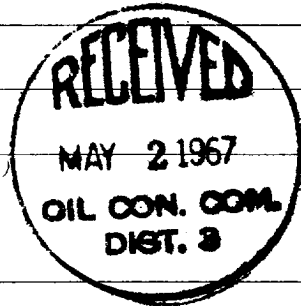


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
1 AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAIN OFFICE
'67 MAY 8 2E



I. Operator
Rock Island Oil & Refining Co., Inc.
Address
321 West Douglas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Howell	Well No. Pool Name, including Formation 1 Basin Dakota	Kind of Lease State, Federal or Federal Federal
Location Unit Letter M ; 1100 Feet From The South Line and 820 Feet From The West Line of Section 3 , Township 30N Range 8W , NMPM, San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural	El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When yes April 28, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper.	Plug Back	Same Res'v.	Diff. Res'v.
		x	x					
Date Spudded November 25, 1966	Date Compl. Ready to Prod. December 21, 1966	Total Depth 7690'	P.B.T.D. 7660'					
Pool Basin	Name of Producing Formation Dakota	Top Oil/Gas Pay 7443'	Tubing Depth 7455'					
Perforations 7455-61', 7512-23', 7578-7590'; 7620-24'; 7632-7650'			Depth Casing Shoe 7687'					
TUBING, CAS NG, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	10 3/4		250		200			
9 7/8	7 5/8		3358		400			
6 3/4	4 1/2		7695		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2342	Length of Test 3 hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 192	Casing Pressure 856	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. D. Ables

T. D. Ables (Signature)

Production Superintendent

(Title)

April 29, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 4 1967**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.