

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

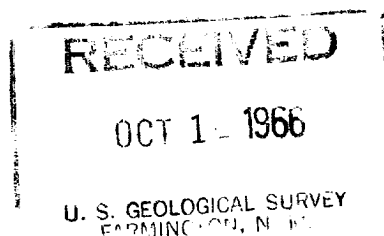
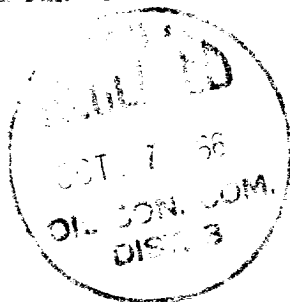
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. Farmington - FC No. 7
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR D. J. Simons, et al		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2590 McCart Street Fort Worth, Texas		8. FARM OR LEASE NAME Farmington - FC
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1400' from North line, 250' from East line, Sec. 25 - T. 22N - R. 9W San Juan Co., N.M. At proposed prod. zone		9. WELL NO. No. 7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Farmington - FC
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 374.35	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25 - T. 22N - R. 9W SAN JUAN CO., N.M.
17. NO. OF ACRES ASSIGNED TO THIS WELL 16.46	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	12. COUNTY OR PARISH San Juan
19. PROPOSED DEPTH Approx. 3000'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE N.M.
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START* Oct. 14, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/2"	8 1/2"	30	100'	Cir. to surf cu
7 7/8"	4 1/2"	27	Approx. 1000'	Cir. to surf cu

Proposed program: Drill with rotary to T.B. and run 1 1/2" line string after logging hole with Geophysical Foundation-casing log. Pipe will be set through pictured Chisla Formation and cement circulated to the surface. Blowout preventer to be used while drilling.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Esther B. Green, Jr.
SIGNED Esther B. Green, Jr. TITLE Manager DATE Oct. 14, 1966

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY 44 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

SECTION A. *SIMMONS - PC No. 7* DATE *OCT. 14, 1966*
OPERATOR *D. J. Simmons Etal* LEASE *SF 080 247-A*
WELL NO. _____ UNIT LETTER *H* SECTION *25* TOWNSHIP *29 North* RANGE *9 West* NMPM
LOCATED *1680* FEET FROM *North* LINE. *880* FEET FROM *East* LINE
COUNTY *San Juan* G. L. ELEVATION _____ DEDICATED ACREAGE *146.46* ACRES
NAME OF PRODUCING FORMATION *Pictured Cliffs* POOL *BLANCO - PC*

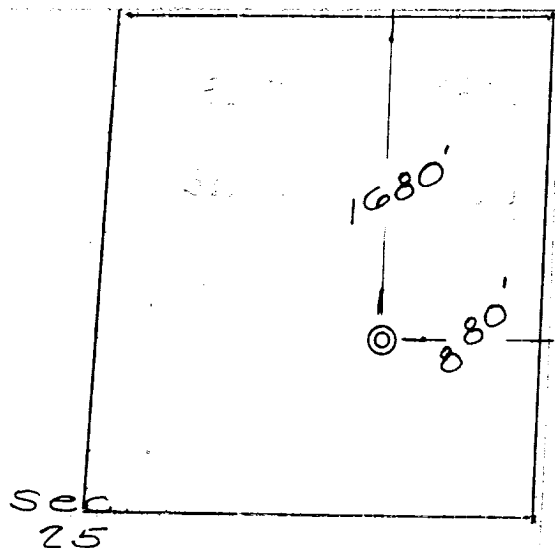
1. IS THE OPERATOR THE ONLY OWNER* IN THE DEDICATED ACREAGE OUTLINED ON THE PLAT BELOW? YES ☒ NO _____
2. IF THE ANSWER TO QUESTION ONE IS "NO," HAVE THE INTERESTS OF ALL THE OWNERS BEEN CONSOLIDATED BY COMMUNITIZATION AGREEMENT OR OTHERWISE? YES _____ NO _____ IF ANSWER IS "YES," TYPE OF CONSOLIDATION _____

3. IF THE ANSWER TO QUESTION TWO IS "NO," LIST ALL THE OWNERS AND THEIR RESPECTIVE INTERESTS BELOW:

OWNER

LAND DESCRIPTION

SECTION B.



THIS IS TO CERTIFY THAT THE INFORMATION IN SECTION A ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

D. J. SIMMONS, et al
(OPERATOR)

A. B. Green, Jr.
(REPRESENTATIVE)
3590 MC CART ST.
FORT WORTH, TEXAS
(ADDRESS)

THIS IS TO CERTIFY THAT THE WELL LOCATION SHOWN ON THE PLAT IN SECTION B WAS PLOTTED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE SURVEYED *July 21, 1966*

FOUR STATES
ENGINEERING CO.

FARMINGTON, NEW MEXICO

E. J. Chisholm
REGISTERED ENGINEER OR
LAND SURVEYOR

CERTIFICATE NO. *3602*

