

Date 1/21/97 Time 8:53

This communication consists of 3 pages

MAX Number 8-1-505-334-6170
MAX Customer's Number for Comments

MAX Telephone Number

MAX Telex Number 303-830-5212

Section 3 Chapter 5
Aggregates
State of New Mexico

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-185
Revised 1-1-89

DISTRICT I
P.O. Box 2068, Santa Fe, NM 87504

OIL CONSERVATION DIVISION
P.O. Box 2068

DISTRICT II
P.O. Box 2068, Santa Fe, NM 87504

Santa Fe, New Mexico 87504-2068

DISTRICT III
P.O. Box 2068, Santa Fe, NM 87504

WELL API NO.	3004812172
3. Indicate Type of Lease	STATE ☐ PERM ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Martinez Gas Com G
8. Well No.	#1
9. Pool name or Wellhead	Dakota/Messavado

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well	Oil ☐ Gas ☒ Other ☐
2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 900 Denver Colorado 80201 (303) 830-8217
4. Well Location	Ush Letter A 1180 Feet From The North Line and 790 Feet From The East Line Section 24 Township 28N Range 10W T44PM San Juan County 10. Service (Show whether DF, REE, RT, CR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPWS. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☒	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1163.

Amoco Production Company request permission to surface commingle this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

RECEIVED
JAN 21 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pet Archuleta TITLE Staff Assistant DATE 11-13-1996
TYPE OR PRINT NAME Pet Archuleta TELEPHONE NO. (303) 830-8217

(This space for State Use)
APPROVED BY [Signature] SUPERVISOR DISTRICT #3 JAN 21 1997
CERTIFICATE OF APPROVAL, IF ANY

Martinez GC G #1

Orig. Comp. 3/88

TD = 6499' PSTD = 6485'

GL = 5551', KB = 5564'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 1.68" OD short string. TOOH w/ 2 1/16" OD long string.
4. TIH w/ tbg x "metal muncher" mill. Mill out Model D packer. Clean out to PSTD. TOOH w/ tbg.
5. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 6310-20'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
6. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production.

Contact for questions:

**Steve Webb
(303)830-4206**

Amoco Production Company

ENGINEERING CHART

SUBJECT Martinez Gas Com "G" No 1

Sheet No.

File

* complete as of 9/5/56

Date scrubbed 8/26/65

By John Snyder

