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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

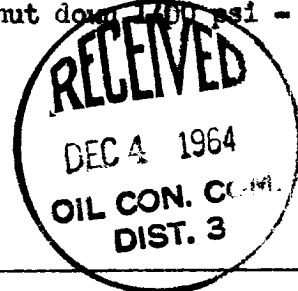
Name of Company <b>Pioneer Production Corp.</b>				Address <b>Box 2542, Amarillo, Texas</b>			
Lease <b>Farmington "C"</b>		Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>15</b>	Township <b>29N</b>	Range <b>13W</b>	
Date Work Performed <b>Nov. 1964</b>		Pool <b>Basin-Dakota</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Frac Information</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

11-29-64 PBD 5902 Perf. 2 jets/ft. 5848-5854, broke fm. 3300 psi, established injection rate - 22 B/M at 4000 psi - 5000 gal. water, no sand. Shut down, bled press. off. Perf. 2 jets/ft. 5788-5808, 5820-5826, 30,000# 20-40 sd. 2100 gal. water to brk. down, 32,670 gal. water to frac, 4830 gal. to flush - total fluid 39,600 gal. w/2 1/2# F.R. - 2/1000 gal. IF 3300 psi, ave. 2900 psi. Instant shut in 1300 psi, 5 min. shut in 100 psi. Ave. injection rate 45.7 B/M - Perf. 2 jets/ft. 5686-5703, 5717-5724, frac all perf. w/46,000# 20-40 sd., 48,888 gal. water to frac, 3822 gal. water to flush - Total water 52,710 gal. w/2 1/2# F.R. - 2/1000 gal. IF 2500 psi, Ave. 2700 psi - Final 2800 psi. Instant shut down 1200 psi - 5 min. shut in 1200 psi - Ave. I.R. 52.3 B/M.



Witnessed by <b>T. A. Dugan</b>	Position <b>Engineer</b>	Company <b>Pioneer Production Corp.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed By A. R. KENDRICK</b>	Name <b>Original signed by T. A. Dugan</b>	Position <b>Consulting Engineer</b>	Company <b>Pioneer Production Corp.</b>
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>	Date <b>DEC 4 1964</b>		