

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado May 23, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
Tennessee Corp., acting by & thru its managing agent, Tennessee Oil Co. Cornell, Dakota Gas Unit "D", Well No. 1, in NW 1/4 NW 1/4,  
(Company or Operator) (Lease)

D, Sec. 11, T. 29 N, R. 12 W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 12-6-61 Date Drilling Completed 12-27-61  
Elevation 5716 GL Total Depth 6604 PBD 6370

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6298 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6298-6306; 6380-6404; 6462-66; 6477-83  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 6604 Tubing 6375

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	245	150
4-1/2	6602	300
2-1/16	6375	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1978 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200,000 lbs 20-40 sd; 140,800 gal water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 475 Press. 154 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 25 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Tennessee Corp., acting by & thru its managing agent, Tennessee Oil Company  
(Company or Operator)

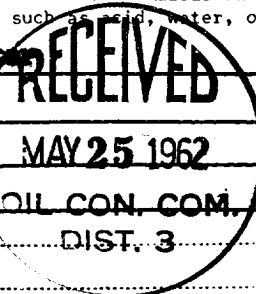
By: L. B. Plumb  
(Signature)

Title District Production Superintendent

Send Communications regarding well to:

Name L. B. Plumb

Address P. O. Box 1714, Durango, Colorado



STATE		
OIL COMPANY		
NUMBER OF COWS		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	COWS	
PROBATION OFFICE		
OPERATOR		