

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOCC 1 File  
1 Pioneer  
1 Redfern

New Well   
Recompletion

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 17, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pioneer Production Corp. Scott, Well No. 1, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec. 2, T. 29N, R. 13W, NMPM, Basin - Dakota Pool  
Unit Letter

San Juan County, Date Spudded 10-12-62, Date Drilling Completed 11-10-62  
Elevation 5447 G.L., Total Depth 6170 PBD 6134

Please indicate location:

D	G	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay 5936 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5936-5946, 5994-5999, 6020-6052, 6084-6108

Open Hole Depth 6168, Casing Shoe 6049

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF 2365 MCF/Day; Hours flowed 12 hrs

Choke Size \_\_\_\_\_ Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000# 20-40 sd, 108,900 gal water

Casing Tubing Date first new Press. 2148 Press. 2146 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

2220 FSL 1450 FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	259.40	175
4 1/2"	6174.81	225
1 1/4"	6037.41	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: \_\_\_\_\_, 1962

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title: PETROLEUM ENGINEER DIST. NO. 3

Pioneer Production Corp.  
(Company or Operator)  
By: Original signed by T. A. Dugan  
(Signature)  
Title: Consulting Engineer  
Send Communications regarding well to:  
Name: T. A. Dugan  
Address: 709 Bloomfield Road  
Farmington, New Mexico

