Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF - 079065
LEASE OR PERMIT TO PROSPECT Hagood

RECEIVED OCT 11 1960 OIL CONSERVATION COM. DIST.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Aztec Oil & Gas Company Address Drawer 570, Farmington, New Mex.
Lessor or Tract Hagood Field Total Gallup State New Mexico
Well No. 6-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 1035 ft. {N.} of N Line and 1115 ft. {E.} of W Line of Section 34 Elevation 5796 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Date October 7, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/10/60, 19 Finished drilling 9/29/60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5570 to 5588 (G) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8rd	J-55	328					
4 1/2	9.5	8rd	J-55	5638					
2 3/8	4.7	8rd	J-55	5574					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	328	225	displacement		
4 1/2	5638	400	two plug		
2 3/8	5574				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil Fraced with 35,000# sand and 930 Bbls. Oil. Breakdown pressure - 2600# Treating pressure - 2900#, I.R. - 29 bpm						

TOOLS USED

Rotary tools were used from 0 feet to 5638 feet, and from feet to feet
Cable tools were used from --- feet to --- feet, and from feet to feet

DATES

10/4/60, 19 Put to producing, 19

The production for the first 24 hours was 326.96 barrels of fluid of which 1 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40%

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	639	639	Surface
639	1826	1187	Sand and Shale
1826	1980	154	Shale
1980	2136	156	Sand and Shale
2136	2301	165	Shale
2301	2660	359	Sand and Shale
2660	3051	391	Sand and Shale
3051	3609	558	Sand and Shale
3609	4195	586	Sand and Shale
4195	4316	121	Sand and Shale
4316	4656	340	Sand and Shale
4656	5012	356	Sand and Shale
5012	5227	215	Sand and Shale
5227	5559	332	Sand and Shale
5559	5593	34	Shale
5593	5635	42	Sand and Shale

(OVER)

16—43094-4

FORMATION RECORD—Continued

TOP OF PICTURED CLIFFS - 1530'
TOP OF CLIFF HOUSE - 3124'
TOP OF MENEFEE - 3358
TOP OF POINT LOOKOUT - 4020
TOP OF MANCOS 4296
TOP OF GALLUP - 5208

FOLD MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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