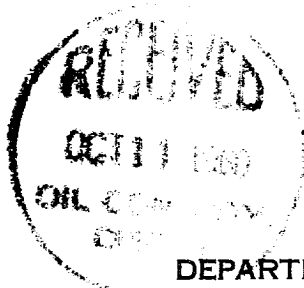


A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 10 rows of squares. A small circle is drawn in the top-left corner of the grid.

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF - 079065**
LEASE OR PERMIT TO PROSPECT _____
Harwood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Aztec Oil & Gas Company Address Drawer # 570, Farmington, New Mex.
Lessor or Tract Hagood Field Total Gallup State New Mexico
Well No. 6-G Sec. 34 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 1035 ft. N of N Line and 1115 ft. E of E Line of Section 34 Elevation 5796 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY JOE C. SALMON

Signed _____

Date October 7, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/10/60, 1960 Finished drilling 9/29/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5570 to 5588 (u) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
0 3/8	12 1/2	12	12	12	12	12	12	12	12
1 1/2	12 1/2	12	12	12	12	12	12	12	12
2 3/8	12 1/2	12	12	12	12	12	12	12	12
HISTORICAL SECTION OF THE ARMY									
HISTORICAL SECTION OF THE ARMY									

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
6 5/8	328	225	displacement		
4 1/2	5638	400	two plug		
2 3/8	5574				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand 011	Graced with	35,000	sand and	930 Hols. 011.	Breakdown pressure - 2600#	
Trusting	pressure -	2900#, I.R. - 29	bpi			

TOOLS USED

Rotary tools were used from 0 feet to 5638 feet, and from _____ feet to _____ feet.

Cable tools were used from --- feet to --- feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was 326.96 barrels of fluid of which 1 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	639	639	Surface
639	1826	1187	Sand and Shale
1826	1980	154	Shale
1980	2136	156	Sand and Shale
2136	2301	165	Shale
2301	2660	359	Sand and Shale
2660	3051	391	Sand and Shale
3051	3609	558	Sand and Shale
3609	4195	586	Sand and Shale
4195	4316	121	Sand and Shale
4316	4656	340	Sand and Shale
4656	5012	356	Sand and Shale
5012	5227	215	Sand and Shale
5227	5559	332	Sand and Shale
5559	5593	34	Shale
5593	5635	42	Sand and Shale

(OVER)

16-43094-4

TOP OF PICTURED CLIFFS - 1530'

TOP OF CLIFF HOUSE - 3124'

TOP OF MENEHUNE - 3358

TOP OF POINT LOOKOUT - 4020

TOP OF MANCOS 4296

TOP OF GALLUP - 5208

