

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

92

10. FIELD AND POOL, OR WILDCAT

Total Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA

**Section 35 (SW/4 SW/4)
T-29N, R-13W**

12. COUNTY OR PARISH

Santa Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection Well**

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FSL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5669' RDB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As water injection into the Gallegos Canyon Unit No. 92 has ceased, we plan to plug and abandon the well as follows:

- 1. Squeeze 40 sacks cement (containing 6% Gel and 2% calcium chloride) into casing perforations 5720-28' (packer set at 5661').**
- 2. Load hole with fluid, pull tubing to about 4450' and spot 75 sacks cement (6% Gel and 2% calcium chloride) to 3150'. (Spot 25 sacks at 4450', pull tubing to 4000' and spot 25 sacks, and then pull tubing to 3550' and spot last 25 sacks.)**
- 3. Pull tubing to 1500' and spot 10 sacks cement (6% Gel and 2% calcium chloride) to 1400'. (Stage cementing tool at 1932--150 sacks cement with 6% Gel estimated to fill 600'.)**
- 4. Pull tubing to 50' and spot 5 sacks (6% Gel and 2% calcium chloride) to surface.**
- 5. Pump 75 sacks cement (6% Gel and 2% calcium chloride) into 2 1/2" casing annulus.**
- 6. Cut off wellhead, erect PMA marker, and clean up location.**

18. I hereby certify that the foregoing is true and correct

G. W. Eaton, Jr.

SIGNED

TITLE

Area Engineer

G. W. Eaton, Jr.
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 19 1966

OIL CON. COM.

DATE: April 18, 1966

RECEIVED

DATE

APR 18 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any local or State special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable site requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon all and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depth (top and bottom) and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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507-851

SUNDAY NOTICES AND REPORTS ON WELLS

WATER RESOURCES
TECHNICAL SERVICES
REPORTING OF WELLS

Check the appropriate box to indicate type of report.

17500-100

1983-10-10

1. Name of well owner, operator, or lessee

2. Location of well (county, township, range, section, quarter section, etc.)

3. Date of report

4. Name of person making report

5. Title of report