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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agen	ey
Bavajo	Tribal
Lease No.	14-20-603-219

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	ANS	SUBSEQUENT REPORT (OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR	REPAIR WELL	SUBSEQUENT REPORT	OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR A		SUBSEQUENT REPORT	The same of the sa	
OTICE OF INTENTION TO PULL OR AL	i	SUPPLEMENTARY WELL	HISTORY.	
OTICE OF INTENTION TO ABANDON W	/ELL			
(INDICATE	ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE,	OR OTHER DATA)	
vajo Tribal "H"	P i	graington, New 1	Mexico July 20	, 19 61
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teh Gellap (Field)	Sen Juan	r Subdivision)	(State or Territory	JL 25 1961
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nte names of and expected depths to	objective sands; show size ing points, and all ot per foot 522	s, weights, and lengths of price important proposed wo	roposed casings; indicate muldir ork) oil freeked with l	ng jobs, cement
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