

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078580-A
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer, 1198, Farmington, N.M.
Lessor or Tract Moore Field Basin Dakota State New Mexico
Well No. 6 Sec. 5 T. 30N R. 8W Meridian N.M.P.M. County San Juan
Location 1135 ft. S. of N. Line and 1090 ft. W. of E. Line of Sec. 5 Elevation 6274 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed Original signed by
A. R. GibsonDate 6/10/63 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 2/28/63, 1963 Finished drilling 3/18/63, 1963OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7480 to 7553 (G) No. 4, from _____ to _____
No. 2, from 7553 to 7750 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	CP&I	312	Baker				Surface
7-5/8	24	8	CP&I	100	Baker				Surface
5-1/2	18.5	8	CP&I	100	Baker				Surface
4-1/2	10.5	8	CP&I	100	Baker				Surface
2-3/8	4.70	8	CP&I						Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	326	250	Circulated		
7-5/8	3370	240	Circulated		
5-1/2	6938	150	2-stage		
4-1/2		300 (Liner)	Top 6848 to 7741		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(see below)						

TOOLS USED

Rotary tools were used from 0 feet to 7750 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ SICIP = 2312 Flowing Ck. Press. = 316 psia

EMPLOYEES STP 2310 Flowing csg. Press. = 864 psia

Q = 3852 MCF/D _____, Driller

AOF = 4312 MCF/D _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	7120	7120	Sand, Shale & Coal
7120	7358	238	Low Mancos
7358	7411	53	Greenhorn
7411	7480	69	Granerous Shale
7480	7553	73	Granerous Sand
7553	7750 T.D.	197	Dakota Sand

Perf. one hole each @ 7684, 86, 88, 90, 92, 94, 96, 98, 7700, 02. Frac. with
67,000 gal. water, 50,000# sand, 60 tons CO₂.

Perf. one hole each 7583, 7608, 11, 14, 17, 20, 23, 26, 29, 32. Frac. with
67,000 gal. water, 45,500# 40-60 sand, 56.5 tons CO₂.

Perf. with 4 shots per foot 7555-7564. Frac. with 30,000# 40-60 sand, 20,000#
20-40 sand, 61 tons CO₂, and 77,370 gal. water.

Perf. with 4 shots per foot 7488-96. Frac. with 35,000 gal. water, 17,500#
20-40 sand, and 20,000 cu. ft. CO₂.

[illegible]

Y. J. CHEN AND J. H. CHEN

Original signed by
A. R. ...

and, according to these results, concluded that "the results are more or less the same."

NO. OR GAS SANDS OR ZONES

Adapted from [10].

2004: 2. OTHER THEOREM

ASSIGN RECORD

[illegible]

U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued