UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Tribe Name OIL GOND DING Name of Operator OIL & GAS COMPANY OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Azer Cric Cliffs 11. County and State San Juan Co, NM 22. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Notice of Intent Abandonment Change of Plans Recompletion Mew Construction Non-Routine Fracturing Mater Shut off Final Abandonment Altering Casing Repair Where Shut off Altering Casing Conversion to Injection 33. Describe Proposed or Completed Operations 10-30-97 MIRU, ND WH. NU BOP. TIH w/2 7/8" RBP, set @ 1900'. TOOH. Load hole Where Presented After Shut off Cot 2024'. TOOH. SD for weekend. 11-3-97 ND BOP. NU WH. RD. Rig released. 11-17-97 MIRU, ND WH. NU BOP. Frac Pictured Cliffs @ 1906-1936' w/502 bbl 70Q foam, 195,000# 20/40 Arizona sd, 496,700 SCF N2. SI for gel break. CO after fra SDON. 12-1/12-97 Blow well & CO. TOOH. TIH, ran after frac log @ 1650-2008'. ND BOP. NU WH Rig released. Title Regulatory Administrator Date 12/30/97 **CEPTIT FOR HEEDSH.** PROVED BY Title Date	·			
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