CONDITIONS OF APPROVAL, IF ANY:

Y/

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES OPENATION Other instruction reverse side of the instruction reverse side of th

GEOLOGICAL SURVEY

JC - 45 - 20236

 50	- 2	≟ -	20	ک 240	56
				SERIAL	
1-4	39-1	ND-	56		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE WORK	LL X	DEEPEN		PLUG BA	CK 🗀	Novajo Tribe 7. UNIT AGREEMENT NAME		
b. TYPE & WELL	as \Box	DEE! E! 4	_	GLE MULTI				
WELL X W	ELL OTHER		zoi			S. FARM OR LEASE NAME		
2. NAME OF OPERATOR	anlawa Common					Mavajo		
_	roleum Company	f				9. WELL NO.		
3. ADDRESS OF OPERATOR	63 M					1 ",		
	91, Carmi, Il			·. ·· = · ·.		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	l in accordance w	vith any St	ate requirements.*)		Rattlesnaka		
At proposed prod. zon	eet from the l	184 617 2271		West line		SEC. 1, T 298; R 19		
	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							
5 miles west of Shiprock, New Maxico						San Juan New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	400 feet	16. No.	OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL		
18. DISTANCE FROM PROP TO NEAREST WELL, D		100 fäet	19. PRO	POSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		TOO LAME	90	0 feet		Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	5 38 2 Gro	und			22. APPROX. DATE WORR WILL START* April 1, 1968		
23.]	PROPOSED CAS	ING AND	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
8 1/4"	7*	17	74 17'			S ax		
6 1/4"	475"			900'		10 ex		

Propose to drill and test the Dakote sendstone. If productive will set and coment 4%° casing.



zone. If proposal is to drill or deepen directionally, governmenter program, if any.	ive pertinent data on subsurface locations and mea	sured and true vertical depths. Give blowout
signed KEKRUH	Geologiet-Agent	March 8, 1968
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable-gederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations conjecturing subsequent proposals or reports on the well.

State or Federal office for specific instructions, incorrections on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of wind sand the found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and their required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State angulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator Easter	n Petroleum (ò.	Lease Navajo		Well No.				
Unit Letter	Section 1	Township 29 N	Range 19 W	County San Juan					
Actual Foots ye Los 2310	feet from the	North line and	467	feet from the	line				
Ground Level Elev. 5382	Producing Fo	_	Pool Rattless		Dedicated Acreage: Acres				
1. Outline th	ne acreage dedica	ited to the subject we	ll by colored penci	l or hachure marks on th					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	No If a	nswer is "yes;" type o	f consolidation	on lease					
	is "no," list the	owners and tract descri	riptions which have	actually been consolida	ted. (Use reverse side of				
No allowa	ble will be assign				nunitization, unitization, approved by the Commis-				
A	l				CERTIFICATION				
				l hereby c	ertify that the information con-				
			1		ein is true and complete to the knowledge and belief. p				
23/0	 				REtauth				
2570		+		Name .	. E. Lauth				
Pi	roposed Locat	ion	1	Position	eologist-Agent				
محر				Company (n Petroleum Company				
84-4	167'		RECEIVED	Date	erch 8, 1966				
	ĺ		MAR 1 8 1968	/ hereby	certify that the well location				
			OIL CON. COM	shown on t	this plat was plotted from field				
			Digi. 3	under my s is true ar	supervision, and that the same of correct to the best of my				
					and better.				
	 			Date Surveye	March 5, 1968				
	1			Registered F	rofessional Engineer				
			 	Inke	ich HReed				
0 330 660	190 1320 1650 19	80 2310 2640 2000	1500 1000	Certificate N 3795	ò.				

