

Form 9-331  
(May 1963)

5 USGS 1 McHugh 2 EPNG 1 File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 7, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

530' fnl 580' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5991' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

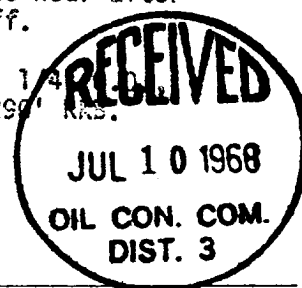
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/11/68

PBTD 7364' Ran Jet-Tech Gamma Ray Correlation log. Pressure tested  
cong. to 4000 psi. - held O.K. Perf. 2 jets per ft. 7238' - 48, 7272' - 76,  
7600' - 04, 7316' - 20, 7332' - 36, frac perf. using Dowell 4422 H.P.  
14,000# 20-40 sd. 28,350 gal. water with 2 1/2# J-166 per 1000 gal. I.F.  
4000 psi. Ave. 4100 psi., max. 4200 psi., final 4100 psi. Instant shut  
in 2200 psi., 5 min. 2000 psi. Ave. I.R. 38.4 B/M. Perf. 2 jets 7168' -  
62 and 7186' - 92 frac all perf. with 50,000# 20-40, 53,000 gal. water  
with 2 1/2# J-166 per 1000 gal. I.F. 3800 psi. Min. 3500 psi., ave.  
4100 psi., max. 4350 psi., final 4200 psi. Instant shut in 2100 psi.  
5 min. shut in 2000 psi. Ave. I.R. 44 B/M. Well shut in one hour after  
frac. Open well to pit - flowed all night. Well kicked off.

6/12/68

PBTD 7364' Well flowing 1200 MCF per day. Ran 230 jts. 1 1/4"  
2.4#, JCM, 10R, EUE Youngstown tbg. T.E. 7279.57 set at 7290' RAB.  
Well making 1100 MCF per day.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Engineer

DATE 6/27/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

\*See Instructions on Reverse Side

JUL 9 1968

U. S. GEOLOGICAL SURVEY  
ADMIN

