1a. TYPE OF WORK

b. TYPE OF WELL

WELL X

SUBMIT IN TRIPLICATE*

(Oth

PLUG BACK [

DEEPEN, OR PLUG BACK

Form approved. 5.

er instructions	OB.	Buug
reverse side)	OH	<i>1</i> .
reverse sine:		· ·

	Budget	Bur	eau	No.	42-R142
	045				
30	-out	T -	-7	03	07

DEPARTMENT	OF	THE	INTERIOR
CEO! OC	1041	CHD	VEV

APPLICATION FOR PERMIT TO DRILL,

OTHER

DRILL 🖸

GAS WELL

GEOLOGICAL SURVEY

DEEPEN

UNITED STATES

5.	LEASE DESIGNATION AND SERIAL NO.
	14-20-0603-100:0
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Tribal
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME
	North Hogback
÷	WELL NO.

2. NAME OF OPERATOR <u>Walter Duncan</u> 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 1800 Security Life Building, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface Slickrock

11. sec., t., b., m., or blk.
AND SURVEY OR AREA 990' south of north line, 1980' west of east line, At proposed prod. zone Sec. 12, T. 29 N., R. 17 W. 12-29N-17%

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE approx. 6 mi. east of Shiprock, New Mexico San Juan N. Mex.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 9901 320 40 DISTANCE FEOM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Cable tool to 30'

990' 750' Rotary to TD 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 2. APPROX. DATE WORK WILL START* 5039 GL July 15, 1968

 $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 9 8 - 5/8301 10 gx 4 - 1/275 sx total depth

Attached is well Location and Acreage Dedication Plat.



JUL 1 1958

U. S. GEOLOGICAL SURVEY



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Kinner Framemur	TITLEGeologist	DATE7-5-88
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
CONDITIONS OF APPROVAL IF ANY	TITLE	DATE

Instructions

3.

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Marine Ma

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Parm C-102 Supersides C-128 Offective 1-(-6)

		All distances must be from	the outer boundaries of	of the Section.		
Offerator Wa	lter Duncan	Le	North Hog	back /%		well (id. ■- 3
Unit Letter	Section 12	Township 29 N	Range 17 W	County	San Juai	n
Actual Footage Lo		orth line and	1980 fe	et from the	Ea	st _{line}
Ground Level Elev	. Producing For	mation Po				Dedicated Acreage:
5039	he acreage dedica	ted to the subject well		<u> </u>		he plat below
		-	-			•
	than one lease is and royalty).	dedicated to the well, o	utline each and id	entify the	ownership t	hereof (both as to working
		:ff : d.d	:	1		f 11 1 2
		mitization, force-pooling.		, nave the	interests of	f all owners been consoli-
Yes	□ No If at	nswer is "yes," type of c	onsolidation			
		•				
	is "no," list the if necessary.)	owners and tract descrip	tions which have a	actually be	en consolid	ated. (Use reverse side of
No allowa	able will be assigne					nmunitization, unitization,
forced-poor	oling, or otherwise)	or until a non-standard u	nit, eliminating su	ich interest	s, has beer	a approved by the Commis-
		· *		<u> </u>		CERTIFICATION
	1					
	1	990'	į			certify that the information con-
					1	N knowledge and belief.
Propo	sed Location	~ 6€	1280' —	→	1/1/1	MAMINA
					Norme Rayme	ond T. Duncan
	 		i I		Position	TER DUNCAN
	į				Company	
	1 1	Section 12			Date	curity Life Bldg.
	į,	T. 29 N., R.	l l			Colorado 80202
		San Juan Cou	nty, New Me	xico	JUL 5	1968 .sgn(b);
	1				1	certify with the well bornion
	1		ELFINEW			this plating plotted them field actually urveys tode by the or
	1	/ K	TOPINED ,	\		and correct to the best of my
	i	{ 1	UL 1 2 1968		1	ge and belief
			L CON COM.	/		154631E
	i	0.	DIST. 3		Date Surve	•
	1				Registered	July 1, 1968 Professional Engineer
	i I			1	and/or Lan	ad Surveyor
			<u> </u>		Inh	Inch Heed
0 330 660		2000		-	Certificate	No. # 3795
10 330 000	190 1320 1650 198	0. 2310 2640 2000	1500 1000	500 0	_1	