

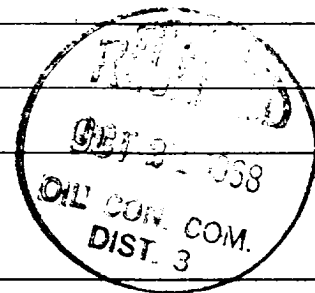
NO. OF COPIES RECEIVED 5
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

PUBCO PETROLEUM CORP.
MERGED INTO MESA PETROLEUM CO.
EFFECTIVE MAY 1, 1973

I. Pubco Petroleum Corporation
Address: P. O. Box 869, Albuquerque, New Mexico 87103
Reason(s) for listing (Check proper box)
New Well ☒ Change in Transporter of:
Incompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)



If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com. "AM"	Well No. 37	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee
Location Unit Letter E ; 1980 Feet From The north Line and 790 Feet From The West Line of Section 2 , Township 30N Range 8W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Crude	Address (Give address to which approved copy of this form is to be sent) P. O. 1528, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 30N	Rge. 8W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 08-17-68	Date Compl. Ready to Prod. 09-11-68		Total Depth 7840'		P.B.T.D. 7826'				
Pool 6296 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7614'		Tubing Depth 7774'				
Perforations 7807-15, 7776-92, 7760-64, 7732-48, 7712-20, 7664-72, 7614-24, 7624-32.				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	10-3/4		300'		280				
9-5/8"	7-5/8		3500'		400				
	5"		7840		310				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3823	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 307 psi	Casing Pressure 1020	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
(Signature)

Petroleum Engineer

(Title)

October 17, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 21 1968

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply